30-025-31161 STATE OF NEW MEXICO INERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION Form C-101 Revised 10-1-78 P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 5A. Indicate Type of Loase SANTA FE BTATE X FILE 5. State Oil & Gas Lease No. U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DRILL X DEEPEN | PLUG BACK b. Type of Well 8. Farm or Lease Name WELL . MULTIPLE OTHER Injector McDonald State A/C 1 . Name of Operator 9. Well No. Marathon Oil Company . Address of Operator 10. Field and Pool, or Wildcat P. O. Box 552, Midland, TX 79702 H 2620 north <u>ις ε.</u> 36-Ε 12. County 39001 7-Rivers/Queen Rotary 21B. Drilling Contractor 22. Approx. Date Work will start 3553' GL Blanket-Current PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 8-5/8" 24# 4501 200 Circulate 5-1/2" 15.5# 3900' 850 Circulate Plan to drill to 3900'. Cement and test all casing by approved methods. Blowout prevention equipment will be a 14" annular or rotating head for the surface hole and an 11" 3M annular, 11" 3M dual ram with remote controls and 3M choke system for the 7-7/8" hole. Well is anticipated to be completed as a 7-Rivers-Queen injection well. VE SPACE DESCRIBE PROPOSED PROGRAM: NE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. nereby certify that the information above is true and complete to the best of my knowledge and belief. Tule Drilling Superintendent

Permit Expires & Michths From Approve

Date Unless Drilling Underway.

R-9503 NSL & Inj DN SR