

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31164
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-2614

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	McDonald State A/C 1
8. Well No.	40
9. Pool name or Wildcat	S.Eunice (Seven Rivers Queen)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552, Midland, TX 79702	4. Well Location Unit Letter <u>H</u> : <u>1340'</u> Feet From The <u>North</u> Line and <u>25</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>22-S</u> Range <u>36-E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3545' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Complete water injector well in <input checked="" type="checkbox"/>
	Seven Rivers Queen Formation

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated operations on 8/28/91 to complete water injector well in the Seven Rivers Queen formation.

8/28/91 - Set & test safety anchors. RU PU. ND tree. NU 7"-900 triple manual BOP. RIH w/4 3/4" bit & 4-3 1/2" drill collars on 2 7/8" J-55 tbg. Tagged @ 3910'. Drilled cmt to float collar @ 3913'. Drilled out float collar & cmt to 3960'. Circ hole w/2% KCl wtr. (Tbg pickled on previous job.) Pressure test csg & 2 7/8" rams to 1000 psig. Held OK. Pressure test 2 3/8" rams to 1000 psig. Held OK. POOH w/tbg, collars & bit. Pressure test blind rams to 1000 psig. Held OK. SDFN.

(Continued on Page Two)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Carl A. Bagwell</u>	TITLE <u>Engineering Technician</u>	DATE <u>11/19/91</u>
TYPE OR PRINT NAME <u>Carl A. Bagwell</u>		TELEPHONE NO. <u>915/687-8329</u>

(This space for State Use)

APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		