

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31165 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 485920
7. Lease Name or Unit Agreement Name MCDONALD ST A/C 1
8. Well No. 41
9. Pool name or Wildcat S. EUNICE SRQ
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3560 KB: 3575

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION
2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552 Midland, Tx. 79702

4. Well Location Unit Letter H : 1310 Feet From The EAST Line and 1340 Feet From The NORTH Line Section 16 Township 22-S Range 36-E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON OIL COMPANY RECENTLY COMPLETED WORKOVER OPERATIONS ON THIS WELL. THE WORK IS SUMMARIZED BELOW AND A CASING AND PACKER INTEGRITY TEST CHART IS ATTACHED.

ANCHORS TESTED 8-91. MIRU W/O UNIT. NU BOP. RELEASED PKR. POOH W/INJECTION STRING. TESTED BOP TO 2000#. TEST OK. RIH W/TREATMENT STRING. FRAC'D QUEEN PERFS (3801'-3890') W/33,348 GAL GEL AND 83,080 # 16-30 SAND. FLOWED AND SWABBED BACK LOAD. POOH W/TREATMENT STRING. C/O TO 3964' PBTD. POOH W/WORK STRING RIH W/ 2 3/8" X 5 1/2" BAKER AD-1 PKR ON 119 JOINTS 2 3/8" DURALINED TBG. LOADED ANNULUS W/CHEMICALLY INHIBITED 2% KCL WATER. ND BOP. SET PKR W/25,000# TENSION @ 3740 KBM. TESTED ANNULUS TO 500# FOR 30 MIN (CHART ATTACHED). RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Price TITLE ADVANCED ENGINEERING TECH DATE 05-10-93
TYPE OR PRINT NAME THOMAS M. PRICE TELEPHONE NO. 682-1626

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 11 1993