

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31165
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-2614

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well	7. Lease Name or Unit Agreement Name McDonald State A/C 1
2. Name of Operator Marathon Oil Company	8. Well No. 41
3. Address of Operator P.O. Box 552, Midland, TX 79702	9. Pool name or Wildcat S. Eunice (Seven Rivers Queen)

4. Well Location Unit Letter <u>H</u> : <u>1340</u> Feet From The <u>North</u> Line and <u>1310</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>22-S</u> Range <u>36-E</u> NMPM <u>Lea</u> County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3555' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/> Complete water injector well in Seven Rivers Queen Formation.	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated operations on 8/23/91 to complete water injector well in the Seven Rivers Queen formation.

8/23/91 - RU PU. ND tree. NU BOP. SDFN.

8/24/91 - RIH w/4 3/4" bit & 4-3 1/2" DC's on 2 7/8" J-55 tbq. Tagged @ 3890'. Drilled cmt to float collar @ 3910'. Drilled out float collar & cmt to 3960'. Displaced hole w/2% KCl wtr. Tested csg, 2 7/8" rams & 2 3/8" rams to 1000 psig. Held OK. POOH w/tbg, collars & bit. Tested blind rams to 1000 psig. Held OK. SDFN.

(Continued on Page Two)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Carl A. Bagwell</u>	TITLE <u>Engineering Technician</u>	DATE <u>11/19/91</u>
TYPE OR PRINT NAME <u>Carl A. Bagwell</u>		TELEPHONE NO. <u>915/687-8329</u>

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: