

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31165
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☐ Injector

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P O Box 552, Midland, TX 79702

4. Well Location
Unit Letter H : 1340 Feet From The north Line and 1310 Feet From The east Line
Section 16 Township 22-S Range 36-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Drilling & csg operations ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Cactus #54. Spudded well @ 1100 hrs 7-15-91. Drld 11" hole to 450'. Ran 11 jts, 8-5/8", 24#, K-55, STC csg to 450'. Insert float @ 410'. R.U. cementers, tested lines to 1500 psi. Mixed & pumped 350 sx, Class "C" + 2% CaCl₂. Circ'd 85 sx to pit. CIP @ 1745 hrs 7-15-91. Cut csg, weld on 8-5/8" x 11" 3M csg head & installed dual ram & annular BOPE. Tested rams, floor valves, U/L kelly cocks & manifold to 3000 psi. Tested annular to 1500 psi. T1H & tag cmt @ 410'. Total WOC time - 18 hrs. Test csg to 1000 psi. Drld plug & 20' of cmt. Test csg to 1000 psi. Resumed drlg w/ 7-7/8" bit.

Drld 7-7/8" hole to 4000'. R.U. loggers, ran CNL/LDT/GR 4000' to surface. Changed rams to 5-1/2", ran 93 jts, 5-1/2", K-55, 15.5#, LTC csg to 4000' w/ float collar @ 3912'. Tested lines to 3000 psi. Mixed & pumped 900 sx 35/65 poz mix + 4% gel + 3.5% salt, tailed in w/ 540 sx, Class "C" + 3% KCl. CIP @ 1545 hrs 7-20-91. Circ'd 124 sx to surface. Set slips & N/U 11" 3M x 7-1/16" 3M tbg head. Rig released @ 1700 hrs 7-20-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Drilling Superintendent DATE 7/23/91

TYPE OR PRINT NAME S. L. Atnipp

TELEPHONE NO. 915/682-1626

(This space for State Use)

APPROVED BY JERRY SEXTON
SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: