STATE OF NEW MEXICO				.30-0:	25-31165
NERGY AND MINERALS DEPARTMENT	OIL CONSERVAT			Form C-101 Revised 10-	1-78
DISTRIBUTION SANTA FE FILE	SANTA FE, NEW M	1EXICO 87501	· [SA. Indicate	
U.S.G.S. LAND OFFICE				S. State OII &	i Gas Leake No.
	ERMIT TO DRILL, DEEPEN	, OR PLUG BACK		7. Unit Agree	
DRILL		PLUC		8. Farm or Le	
. Name of Operator	nta Injector		ULTIPLE	McDonald 9. Well No.	State A/C 1
Marathon Oil Company Address of Operator				4 10. Field and	Pool, or Wildcat
P. O. Box 552, Midland, TX . Location of Well	<u> </u>	FLET FROM THE NOTE	h	S. Eunic	e/7-Rivers-Queen
ND 1310 PEET FROM THE CAS		TWP. 22-5 RCE. 36	-E NMPM		
				12. County	
		19. Proposed Lepth	19A. Formation		
1. Elevations (show waether DF, KT, etc.)		3900'	7-Rivers/	. 1	20. Rotary or C.T. Rotary
3555'_GL	21A. Kind & Status Plug. Bond Blanket-Current	21B. Drilling Contractor		22. Approx.	Date Work will start
3.	PROPOSED CASING AN	D CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	.450'	200	Circulate
7-7/8"	5-1/2"	15.5#	3900'	850	Circulate

Plan to drill to 3900'.

Cement and test all casing by approved methods. Blowout prevention equipment will be a 14" annular or rotating head for the surface hole and an 11" 3M annular, 11" 3M dual ram with remote controls and 3M choke system for the 7-7/8" hole. Well is anticipated to be completed as a 7-Rivers-Queen injection well.

ned <u>Milling</u> (This space for State Use) GAUGHNAG CAUGHNAG SUCCED	preby certify that the information above is the	rue and complete to the best of my knowledge and belief.	
This space for State lize 1	red M. altrugg	Tule Drilling Superintendent	Date 1/31/91
CARDENNER DE LA CARDENTE SURVIUM	(This space for State Use)		
	Catal Standard Contraction Contraction	PLANE STRATE	10 190.W

R9503 NSL + Suy &RQJ

Permit Expires 6 Months From Approval Date Unless Drilling Underway.