Form 3160-5 (June 1990)	TED STATES N. M. CIL CONS DEPARTMENT OF THE INTERIORP. O. BOX 198 BUREAU OF LAND MANAGEMENTHOBBS. NEW	30
	RY NOTICES AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. RMIT — for such proposals	8. If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICATE	7. If Unit of CA, Agreement Designation
Type of Well X Oil Ges INJECTЮ Well Well Other Other	N	8. Well Name and No. Warren UN Blin/Tubb WF Well #99
CONOCO INC.		9. API Well No.
•	0, TX. 79705 (915) 686 - 5424 (915) 884-838i ey Description)	30 025 31175 10. Field and Pool, or Exploratory Area Warren Blinebry Tubb Oil & Gas 11. County or Parish, State LEA, NM
12. CHECK APPROPRIATE BOX	(S) TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION	TYPE OF A	,
Notice of Intent	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
X Subsequent Report	Casing Repeir Casing Altering Casing X Other	Water Shut-Off Conversion to Injection Dispose Water
Fraced Blinebry & Tubb 4-7-96: Clean out to CIB 4-10-96: Ran post treatm 4-11-96: Treated w/4000 (130,120# 16/30 Ottawa sa 4-12-96: Tagged fill @ 56	SPF from 6294 - 6499'. als I5% NEFE HCL & pumped 20,000 gals Spect w/I07,000 gals Spectra G-3500 & 285,000# I6/30 P @ 6730'. ent log. Set RBP @ 6020, perforated Blinebry H3, gals I5% NEFE HCL & fraced Blinebry w/62,000 g nd & 30,200 I6/30 RCS. 674', released RBP.	Ottawa Sand & 107,300# 16/30 RCS. I SPF @ 5764-6007'.
# 4-17-96; Set packer @ 6	out CIBP (@6736'), knocked out CIBP to 6944'. 642', acidized Drinkard W/2000 glas I5% NEFE H 565.80' of 2 3/8" tubing and rods, put on pump.	
RECEN Jun 10 8 17 BUREAU UN 8 17	A FO	RAECORE UNICARSE R. BALDERICE
14. I hereby certify that the togothing is yet a single		R. BALDERNE
14. Thereby certify that the hologoning is been any compared with the hologoni	Ann E. Ritchie Title REGULATORY AGENT	Date <u>6-1-96</u>
Approved by Conditions of approval, if any:	Title	Date

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*See Instruction on Reverse Side