Form 3160-5
(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 031670B/CO36453

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Warren Unit

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

99

2. Name of Operator

Conoco, Inc.

9. API Well No.

30-025-31175

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705   (915) 686-6548

10. Field and Pool, or Exploratory Area
Warren Blinebry-Tu
Warren Drinkard

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710' FNL & 660' FEL
Sec. 33, T-20S, R-38E

11. County or Parish, State

Lea

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
☐ Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Downhole Commingle	☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to downhole commingle the Blinebry-Tubb and Drinkard production in this well by the following procedure:
1. POOH with the dual producing equipment (rods, tubing, & packer).
2. Drill out 20' cement plug and CIBP @ 6730' covering the Drinkard.
3. Clean out to PBTD @ 6944'.
4. RIH with single 2-3/8" production tubing and rods. Set pump @ 6840'.

Approval to downhole commingle was granted by the NMOCD in Order No. R-10335 and by the Roswell BLM Office in an April 6, 1995 letter under the signature of Tony T. Ferguson.

14. I hereby certify that the foregoing is true and correct

Signed _Jerry M Hoover_   Title _Sr. Conservation Coordinator_   Date _7/25/95_

(This space for Federal or State office use)

Approved by _Orig. Signed by Arlen Salamah_   Title _Petroleum Engineer_   Date _8/18/95_

Conditions of approval, if any:

*See Instruction on Reverse Side