

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC 031695 - 13

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME, WELL NO.

WARREN UNIT, WELL # 99

9. API WELL NO.

30-025-31175

10. FIELD AND POOL, OR WILDCAT

WARREN BLINEGRY/TUBB O&G

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

33
SEC. 28, T 20S, R 38E

12. COUNTY OR PARISH

LEA

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W. MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 710' FNL 660' FEL UNIT LETTER A

At top prod. interval reported below

At total depth

14. PERMIT NO

DATE ISSUED

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUDDED

5-15-91

16. DATE T.D. REACHED

6-1-91

17. DATE COMPL. (Ready to prod.)

10-14-91

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7000

21. PLUG, BACK T.D., MD & TVD

6730

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

XX

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6412-6553. 6051-6278 BLINEGRY/TUBB OIL & GAS

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, ZDL, CN, DLL, MLL

27. WAS WELL CORRED

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1500	14 3/4	1450 SKS	
7	26	7000	8 3/4	2000 SKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5937	5937

31. PREPARATION RECORD (Interval, size and number)

1 SPF: 6412-24, 6454-70, 6483-90, 6514-16, 6522-28, 6526-53.
4" GUN W/1 JSPF: 6051-67, 6074-80, 6085-6114, 6154-64, 6169-82, 6194-6200, 6220-26, 6242-49, 6254-62, 6269-78.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6412-6523	ACID W/3000g 15% NEFE HCl
6058-6278	ACID W/5000g 15% NEFE HCl, FRAC W/61000g X-LINKED FLD & 110,000# 16/30 OTTOWA SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10-16-91		PUMPING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
10-21-91	24		→	2	1723	49	861500	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
		→	2	1723	49	37.9		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

5

TEST WITNESSED BY

CELTON DOOLEY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Eric L. Kuntz

TITLE SR. STAFF ANALYST

DATE 11-27-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
GLORIETA	5330	5553	DOLOMITE: LT. GRAY TO TAN. VERY FINE GRANED TO MICRO CRYSTALLINE. SUCRODIZ. CHALK. INTERCRYSTALLINE TO SUGGY POROSITY 10-20% LT BROWN STAIN. DULL TO BRIGHT YELLOW FLOURESCENCE. LIMESTONE. OFF WHITE. WHITE TO BUFF. MICROCRYSTALLINE. DENSE: DOLomite: LIGHT TAN TO LIGHT GRAY. VERY FINE GRAINED TO MICROCRYSTALLINE. ARENACEOUS IN PART. FINELY SUCROSIE. DULL. TO BRIGHT-YELLOW FLOURESCENCE. GOOD VUGULAR PORASITY. OCCASIONAL FRACTURES.	YATES	2706	2706
	5575	5612		SEVEN RIVERS	2962	2962
D. 7/8" ARD				QUEEN	3524	3524
				PENROSE	3666	3666
				GRAYBURG	3853	3853
				SAN ANDRES	4054	4054
	6755	6794		GLORIETA	5330	5330
				BLINERRY MKR	5805	5805
				TUBB MKR	6293	6293
				DRINKARD	6593	6593
				ABO	6862	6862

RECEIVED
DEC 06 1991
OCD
HOBBS OFFICE