

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Conoco Inc.		Well API No. 30-025-31175
Address 10 Desta Drive STE 100 W. Midland. TX 79705		
Reason(s) for Filing (Check proper box) New Well ☒ Other (Please explain) ☐ Recompletion ☐ Change in Operator ☐		
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name WARREN UN. BTY #1	Well No. 99	Pool Name, Including Formation WARREN BLINEBRY/TUBB OIL&GAS	Kind of Lease State, Federal or Fee	Lease No. LC 031695B
Location Unit Letter A : 710 Feet From The NORTH Line and 660 Feet From The EAST Line Section 33-28 Township 20 S Range 38 E NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ SHELL PIPELINE	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1910, MIDLAND, TX. 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ WARREN PETROLEUM CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589, TULSA, OKLAHOMA 74102					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 33	Twp. 20S	Rge. 38E	Is gas actually connected? YES	When? 10-16-91
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5-15-91	Date Compl. Ready to Prod. 10-14-91	Total Depth 7000		P.B.T.D. 6730				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation BLINEBRY/TUBB O & G		Top Oil/Gas Pay 6051		Tubing Depth 5937			
Perforations 6051 - 6278, 6412 - 6553					Depth Casing Shoe 7000			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14 3/4	9 5/8		1500		1450			
8 3/4	7		7000		2000			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 10-16-91	Date of Test 10-21-91	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HR	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 14	Oil - Bbls. 2	Water - Bbls. 49	Gas - MCF 1723

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
BILL R. KEATHLY, SR. STAFF ANALYST
Printed Name
10-31-91
Date
915-686-5424
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
By
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

I LINATION REPORT

30-025-31175

OPERATOR: CONOCO INC.

ADDRESS: 10 DESTA DRIVE WEST
MIDLAND, TX 79705

LEASE NAME: WARREN UNIT

WELL: #99

FIELD:

LOCATION: LEA COUNTY, NEW MEXICO

710/N +660/E 33-20-38

Measured Depth	Angle of Inc.	Displacement Per 100 ft.	Accumulative Displacement
200 *	0.50	0.87 *	1.7400
380 *	0.50	0.87 *	3.3060
580 *	0.50	0.87 *	5.0460
780 *	0.50	0.87 *	6.7860
969 *	0.75	1.31 *	9.2619
1169 *	0.50	0.87 *	11.0019
1330 *	0.50	0.87 *	12.4026
1500 *	0.75	1.31 *	14.6296
1803 *	0.25	0.44 *	15.9628
2000 *	0.25	0.44 *	16.8296
2115 *	0.50	0.87 *	17.8301
2434 *	1.00	1.75 *	23.4126
2723 *	1.25	2.18 *	29.7128
3012 *	0.50	0.87 *	32.2271
3502 *	1.25	2.18 *	42.9091
3811 *	0.00	0.00 *	42.9091
4143 *	1.50	2.62 *	51.6075
4479 *	1.25	2.18 *	58.9323
4963 *	1.25	2.18 *	69.4835
5139 *	1.25	2.18 *	73.3203
5348 *	0.50	0.87 *	75.1386
5942 *	1.50	2.62 *	90.7014
6469 *	1.00	1.75 *	99.9239
6921 *	1.25	2.18 *	109.7775
7000 *	1.25	2.18 *	111.4997

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

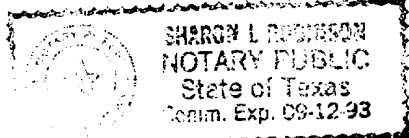
Cathy Pearce
TITLE: DRILLING SECRETARY

AFFIDAVIT:

Before me, the undersigned authority, appeared Cathy Pearce known to me to be the person whose name is subscribed hereabove, who, on making deposition, under oath states that she is acting for and in behalf of the Operator of the well identified above, and that to the best of her knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Rebecca Edwards
AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this 6 day of June, 1991.

Sharon L. Robinson
Notary Public in and for the
County of Midland, State of Texas.