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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TR	ANS	PORT OI	L AND NA	TURAL	SAS				
Operator Conoco Inc.	. <u></u>		We	II API No.							
Address								30-025-3	31178		
10 Desta Drive S	te 100 W	I, Mid	land	1, TX 7	9705						
Reason(s) for Filing (Check proper box)		Change is			XX Ou	nes (Piease exp	piain)	·			
New Well Recompletion		CHANGE LEASE NAME FROM SEMU-WEIR BLINEBRY TO SEMU SKAGGS B.									
Change in Operator	Oil Casinghead	d Gas	Dry Conc	densate	ĔF	FECTIVE	SEPTEM	BER 1, 19	93		
If change of operator give name and address of previous operator				·							
II. DESCRIPTION OF WELL Lease Name	AND LEA	Nell No.	Pool	Name Inches	ing Formation	 .	Kin	d of Lease	1	ease No.	
SEMU SKAGGS B	123 WEIR BLIN							tate, Federal or Fee NM 557686			
Location P 14	100				•						
Unit Deter	_ :186	50	_ Feet	From The	NORTH Lie	e and	360	Feet From The .	EAST	Line	
Section 22 Township	2 0	S	Rang	3'	7 E .N	MPM.	LEA			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	R OF O		<u>ND NATU</u>		e address to v	uhich anneau	ed copy of this fo	orm is to be s	ent)	
CONOCO INC SURFACE TR	AN <mark>SF</mark> ORT	'ATION			1		• •	NM_8824		,	
Name of Authorized Transporter of Casinghead Gas			or D	ry Gas	Address (Give address to which approved			ed copy of this fi	copy of this form is to be sent)		
CONOCO INC. If well produces oil or liquids,	CONOCO INC. Well produces oil or tiquids. Unit			Rge.	· · · · · · · · · · · · · · · · · · ·			OW, MIDLA •■ ?	W, MIDLAND, TX 79705		
give location of tanks.	J	Sec. 15	Т wр. 23		YE	•	"	•			
f this production is commingled with that i	from any othe	er lease or	pool, (give comming	ing order num	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Dive Fact	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	lon wen		OES WEIL	New Well	Worker	Deepen	i Link Decr		Dill Kes v	
Date Spudded	Date Comp	ol. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay	<u> </u>	Tubing Dept	Tubing Death		
									Tuning Dopin		
Perforations								Depth Casin	g Shoe		
		TIRING	CAS	ING AND	CEMENTI	NG RECO	<u>sD</u>				
HOLE SIZE		IBING, CASING AND NG & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								_	_ -		
								 			
7. TEST DATA AND REQUES						- 			6.11 24 bau	l	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		of load	1 ou and must		exceed top all thou Flow, p			OF JULE 24 HOU	73.)	
Date of 122											
Length of Test	of Test Tubing Pressure				Casing Press	rie		Choke Size	Choke Size		
Actual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF			
GAS WELL		•						_			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size			
										· · · · · · · · · · · · · · · · · · ·	
VL OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE			JOED!	ATION I	אופור	1	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION OCT 2.7 1993						
is true and complete to the best of my knowledge and belief.					Date Approved						
13. 15	, , , ,	. 12				• •					
Signature Signature of State o					∥ By_	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
BILL R. KEATHLY SR. REGULATORY SPEC.					DISTRICT I SUPERVISOR						
Printed Name 10-14-93	915	-686-5	Title 424		Title						
Date			phone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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