

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 0557686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU WEIR-BLINEBRY #123

9. API Well No.

30-025-31178

10. Field and Pool, or Exploratory Area

WEIR-BLINEBRY

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1860' FNL & 660' FEL, SEC. 22, T-20S, R-37E, UNIT LTR ~~E~~ 14

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Precompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-8-92 MIRU. RIH W/ 6 1/8" BIT & 2-4 1/2" D.C. TAGGED @ 4850' DO TO 7003', CIRC CLEAN. TEST CSG TO 1500 PSI. PICKLED WELL W/ 1000 GAL XYLENE & 1000 GAL 15% HCL, DISPLACED HOLE W/ FILTERED 2% KCL WATER, POOH. RAN GR-CBL-CET-CCL FROM 7003' - SURFACE. - Drinkard
PERF 2 JSPF AT 6626-29, 6634-38, 6656-62, 6666-85, 6689-6700, 6705-23, 6726-30, 6735-38, 6745-50, 6757-61, 6768-76, 6796-6800, 6805-08, 6818-30.
TREATED PERF'S W/ 2900 GAL 15% NEFE HCL @ 10' INTERVALS. RIH W/ PKR @ 6558'.
RIH W/ 7" SQUEEZE PKR, SET @ 6499'. EST INJ RATE 2 BPM @ 1500 PSI MIX & PUMP 200 SX CLASS H W/ .6% FL-20 & 1/4# SX CELLOFLAKE & 100 SX CLASS H W/ 2% CACH. DISPLACE W/ 41 BBL FRESH WATER. FINAL SQUEEZE PRESS 3000#. PUH TO 6375 SET PKR & PRESSURE SQUEEZE TO 1500 PSI, POOH RIH W/ 6 1/8" BIT, SCRAPER & 4-4 3/4 DC TAGGED CEMENT @ 6500'. DO TO 6840'.
1-23-92 RIH & PERF DRINKARD W/ 1 JSPF @ 6626-29, 6634-38, 6656-72, 6682-86, 6689-6700'. RIH W/ PKR SET @ 6600'. ACID W/ 3000 GAL 15% NEFE HCL & 1.1.GV BALL SEALERS. RIH W/ PROD EQUIP.
2-11-92 MIRU. POOH W/ PROD EQUIP. GIH & SET CIBP @ 6620'. PERF TUBB W/ 2 JSPF @ 6368'-89, 6401-11, 6428-40, 6443-46, 6448-55, 6474-82, 6486-94, 6497-6500, 6516-23, 6541-43, 6552-54, 6558-62, 6577-82'. RIH W/ PKR SET @ 6610'. TREAT TUBB PERFS W/ 3500 GAL 15% NEFE HCL @ 10' INTERVALS. PU & SET PKR @ 2850' MIXED & PUMPED 200 SX CLASS H W/ .6% FL-20 & 160 SX CLASS H W/ 2% CACL2 & 1/4# SX CELLOFLAKE, SQUEEZED TUBB PERFS TO 3000 PSI. PU & SET PKR @ 5600' TEST SQUEEZE TO 3000 PSI, POOH. RIH W/ 6 1/8 BIT & SCRAPER TAGGED CMT @ 6230'. DO TO 6620'.
PERF TUBB W/ 2 JSPF @ 6368-87, 6401-11, 6428-48, 6443-46, 6448-55, 6474-82, 6486-94, 6497-6500, 6516-23, 6541-43, 6552-54, 6558-62'.
SEE REVERSE SIDE

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title SR. REGULATORY SPEC.

Date 6-29-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date NEW MEXICO

TREAT TUBB PERFS W/ 2500 GAL 15% NEFE HCL, POOH W/ PPI TOOL.
RIH W/ PKR & RBP SET @ 6465', PKR SET @ 6300'. RIH RESET RBP @ 6530'. AND
PKR @ 6465'. POOH W/ RBP & PKR. RIH W/ CMT RETAINER SET @ 6465'. ESTABLISH
4 BPM @ 1100 PSI. MIX & PUMP 100 SXS CLASS H W/ .6% FLA & 50 SXS CLASS H
W/ 2% CACL2. FINAL SQUEEZE PRESSURE 2100 PSI. STRUNG OUT & REVERSED OUT 20
SXS. POOH W. SETTING TOOL. RIH W/ LOC-SET & ON-OFF TOOL. SET PKR @ 6290'.
ACID-FRAC TUBB W/ 10,000 GAL X-LINKED ACID & 1000 GAL 15% NEFE HCL & 90 BALL
SEALERS. RIH W/ PROD. EQUIP.
5-13-92 MIRU. POOH W/ PROD. EQUIP. SET CIBP @ 6290'.
PERF BLINEBRY W/ 2 JSPF @ 5610-24, 5658-68, 5672-78, 5690-5708'. RIH W/ PKR
SET @ 5450'. ACID BLINEBRY W/ 3000 GAL 15% NEFE HCL.
PUMPED 10,000 GAL SPECTRA-G3000 X-LINKED DUMMY STAGE TAGGED W/ PAM. FRAC
BLINEBRY W/ 32,000 GAL SPECTA-G3000 X-LINKED & 93,000# 16/30 PRE-CURED P.C.
SAND TAGGED W/ PAM @ 21-22 BPM, POOH W/ PKR.
RIH W. BIT, TAGGED SAND @ 6170', CO FILL TO PDB @ 6270'. RIH W/ PRODUCTION
EQUIPMENT.
WELL ON PRODUCTION 5-26-92, PRODUCING 25 BOPD, 65 BWPD & 19 MCFPD.

RECEIVED

JUL 13 1992

OCD HOSES OFFICE