

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Corrected Report

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1860' FNL & 660' FEL, SEC. 22, T-20S, R-37E, UNIT LET 'E'

5. Lease Designation and Serial No.

NM 0557686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU-WEIR BLINEBRY #123

9. API Well No.

30-025-31178

10. Field and Pool, or Exploratory Area

WEIR BLINEBRY

11. County or Parish, State

LEA, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other SPUD/SURF CSG
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD 12 1/4" HOLE AT 0730 HRS ON 12-7-91. DRILL & WLS 85-871 - LOST PUMP.
PRESS - PMP SOFT LINE. POH - FOUND CENTER JET WASHED OUT. DRILL 1241-1334 W/ WLS -
RUN FLUID CALIPER. RAN 35 JTS 9 5/8" 36# K-55 CSG TO 1486'. CEMENTED W/ 680SX CLASS 'C'
+ 4% GEL + 2% A-7. TAIL SLURRY 200 SX CLASS 'C' + 2% A-7.
CIRC 50 BBL CMT TO PIT. WOC 4 HRS. TEST CSG HEAD TO 500#- HELD.
TEST CSG TO 1700 PSI FOR 30 MIN - HELD.
CONTINUE DRLG FORMATION W/ 8 3/4" BIT.

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14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title SR. REGULATORY SPEC.

Date 6-8-92

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any: _____

Title _____

Date _____