PO Box 1980, Hobbs, NM 88241-1980 District I!

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztic, NM 87410

 $F\texttt{ner}gy, \texttt{Minerals} \And \texttt{Natural} \ \texttt{Resources} \ \texttt{Department}$

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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4 A	PI Number				5 Po	ol Name				6. Pool Code
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7. PropertyCode				8 Prop	erty Name		9 Well Nember			
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