

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC 063458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMFU

8. Well Name and No.

WARREN UN BLINE/TUBB 97

9. API Well No.

30-025-31179

10. Field and Pool, or Exploratory Area

WARREN BLINEBRY/TUBB

11. County or Parish, State

LEA, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL, SEC. 34, T-20S, R-38E, UNIT LTR 'D'

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other PERF TUBB/ADDL BLINE
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-28-92 MIRU. RELEASED SHORT STRING FROM ANCHOR POOH. POOH W/ VENT STRING.  
PERF TUBB 2 SPF @ 6373-77, 6381-84, 6415-19, 6426-33, 6439-42, 6455-59, 6463-67, 6470-74, 6478-82, 6503-10, 6528-31, 6535-42, 6552-57, 6563-69, 6586-91.  
PERF BLINEBRY 1 SPF @ 5752-55, 5761-66, 5771-74, 5783-86, 5790-93, 5808-12, 5815-18, 5824-28, 5875-79, 5885-88, 5892-94, 5900-02, 5905-08, 5913-16, 5964-67, 5971-73, 5976-80, 6007-11, 6017-20, 6025-27.  
RIH W/ RBP W/ BALL CATCHER & PPI TOOL RBP SET @ 6640'. TREAT TUBB & BLINEBRY PERFS W/ 6000 GAL 15% NEFE HCL. PU & SET PKR @ 6340. ACID FRAC TUBB W/ 16,000 GAL X-LINKED 15% NEFE HCL & 4000 GAL GELLED 15% NEFE HCL W/ 100 BALL SEALERS TAGGED W/ PAM @ 15 BPM POOH.  
RELEASED RBP, KILLED WILL W. 80 BBL 10# BRINE, POOH. RIH W/ RBP SET @ 6060'. RIH W/ TEG TO 5650'. FRAC BLINEBRY W/ 45,360 GALZ-LINKED 15% NEFE HCL & 4000 GAL GELLED 15% HCL W/ 106,000# 16/30 PCS TAGGED W/ PAM @ 41 BPM POOH. RIH W/ 6 1/8" BIT TAG @ 5895'. CLEAN OUT SAND TO 6060', POOH. RELEASED RBP & POOH, KILLED WELL W/350 BBL 10# BRINE. RIH W/ LONG STRING & HYDRO II DUAL STRING PKR SET @ 6650', PARALELL ANCHOR @ 5695'. RIH W/ SHORT STRING. RIH W/ VENT STRING. GIH W/ PUMPS.  
RDMO.  
RETURN WELL TO PRODUCTION 5-22-92.

14. I hereby certify that the foregoing is true and correct

Signed Bill D. Randall

Title SR. REGULATORY SPEC.

Date 6-18-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

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