

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
MAR 30 10 20 AM '92

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Conoco, Inc.

3. Address and Telephone No.
10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter "D", 600' FNL & 600' FWL
Sec. 34, T-20S, R-38E

5. Lease Designation and Serial No.

LC 031295B 63458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Unit #97

9. API Well No.

3002531179

10. Field and Pool, or Exploratory Area

Warren BL-TB Oil&Gas

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf Additional Pay
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to add pay in the Warren Unit #97 as follows:

- Clean out to 6950'.
- Perf Blinebry & Tubb as follows:
Blinebry: 5752-55, 5761-66, 5771-74, 5783-86, 5790-93, 5808-12, 5815-18, 5824-28, 5875-79, 5885-88, 5892-94, 5900-02, 5905-08, 5913-16, 5964-67, 5971-73, 5976-80, 6007-11, 6017-20, 6025-27
Tubb: 6373-77, 6381-84, 6415-19, 6426-33, 6439-42, 6455-59, 6463-67, 6470-74, 6478-82, 6503-10, 6528-31, 6535-42, 6552-57, 6563-69, 6586-91
- Set RBP @ 6700' above Drinkard.
- Acidize w/7500 gals 15% HCl.
- Acid frac Tubb perfs in two stages w/20000 gals 15% HCL.
- Set RBP @ 6060'.
- Sand frac Blinebry w/40,408 gals & 101,522# sand.
- Clean sand off RBP & POOH.
- Place well on production as Blinebry-Tubb dual.

14. I hereby certify that the foregoing is true and correct

Signed Jerry M. Moore Title Sr. Conservation Coordinator Date 03-25-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date 4-1-92
Conditions of approval, if any: