

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

JIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Warren Unit Blinbry - Tabb w f

Operator <u>CONOCO INC</u>		Lease <u>WARREN UNIT Drinkard</u>		Well No. <u>97</u>	
Location of Well <u>660 Unit</u> <u>POO'FWL E 600'FWL</u>	Sec. <u>32 34</u>	Twp <u>20-S</u>	Rge <u>38 E</u>	County <u>LEA</u>	
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl <u>Warren Tubb Blinbry Oil & Gas</u>		<u>OIL</u>	<u>ART. LIFT</u>	<u>Tbg</u>	<u>open</u>
Lower Compl <u>WARREN DRINKARD</u>		<u>OIL</u>	<u>ART. LIFT</u>	<u>Tbg</u>	<u>open</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:30AM 2/10/92

Well opened at (hour, date): 11:30AM 2/11/92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>816</u>	<u>960</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>yes</u>
Maximum pressure during test.....	<u>1029</u>	<u>960</u>
Minimum pressure during test.....	<u>816</u>	<u>36</u>
Pressure at conclusion of test.....	<u>1029</u>	<u>36</u>
Pressure change during test (Maximum minus Minimum).....	<u>213</u>	<u>924</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>decrease</u>
Well closed at (hour, date): <u>11:30am 2/12/92</u>	Total Time On Production <u>24 hrs</u>	
Oil Production During Test: <u>22</u> bbls; Grav. _____	Gas Production During Test <u>331</u>	MCF; GOR <u>15045</u>

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 11:30AM 2/13/92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>1092</u>	<u>900</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>1092</u>	<u>906</u>
Minimum pressure during test.....	<u>63</u>	<u>900</u>
Pressure at conclusion of test.....	<u>63</u>	<u>906</u>
Pressure change during test (Maximum minus Minimum).....	<u>1029</u>	<u>6</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>increase</u>
Well closed at (hour, date) <u>11:30am 2/14/92</u>	Total time on Production <u>24 hrs</u>	
Oil production During Test: <u>10</u> bbls; Grav. _____	Gas Production During Test <u>190</u>	MCF; GOR <u>19,000</u>

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CONOCO INC

Operator

Harlan Robertson

Signature

HARLAN ROBERTSON

Printed Name

PROD SPEC

Title

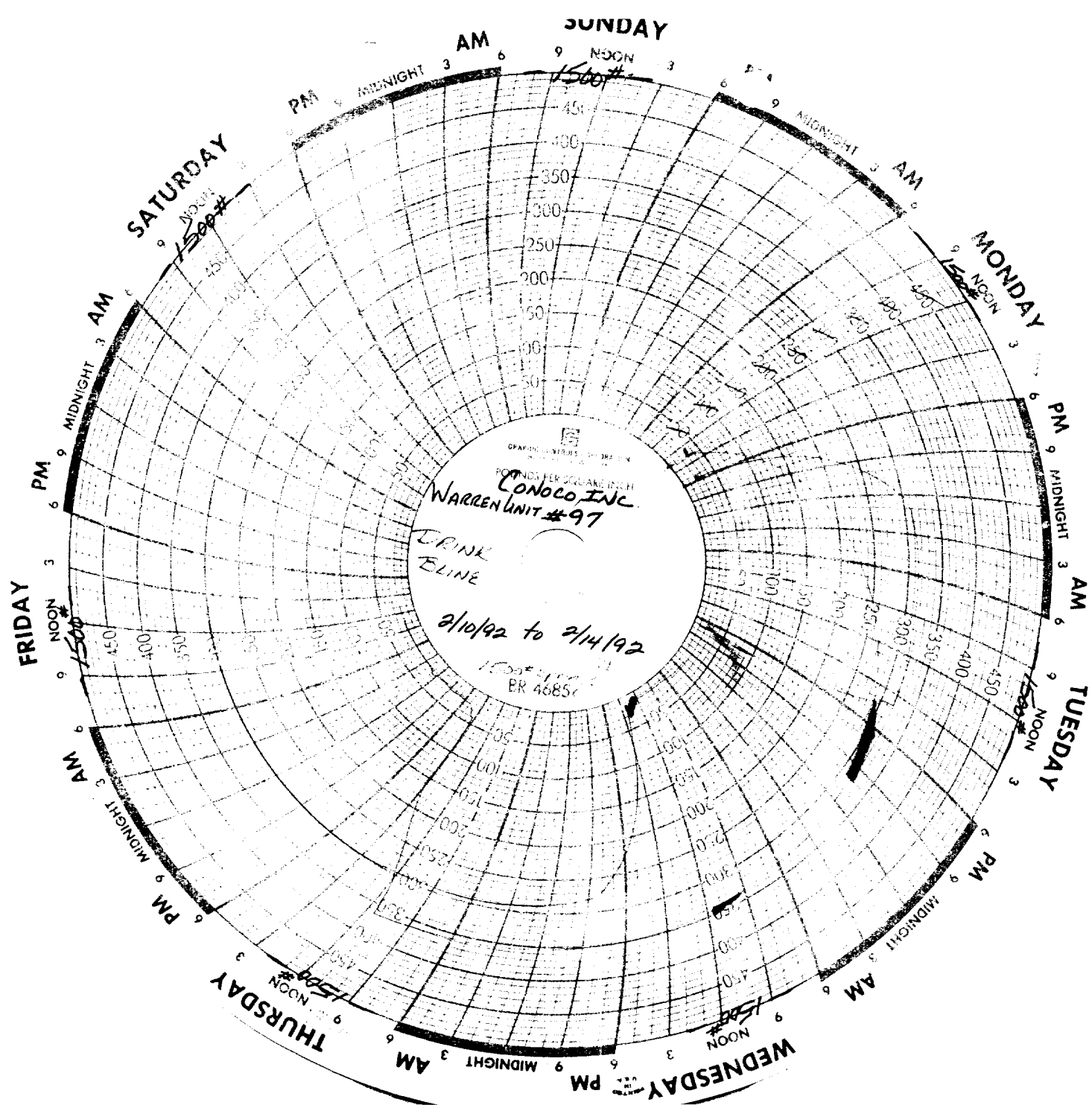
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OIL CONSERVATION DIVISION

Date Approved MAR 04 '92

By _____

Title _____



Pro. 100-1000
The 1000 Club

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FEB 28 1992
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