

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC 063458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME, WELL NO.

WARREN UNIT DRINKARD #97

9. API WELL NO.

30-025-31179

10. FIELD AND POOL, OR WILDCAT

WARREN ~~BLINDERY/TUBE~~ DRINKARD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 34, T-20S, R-38E

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 660' FWL, UNIT LETTER D

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4-26-91

16. DATE T.D. REACHED

5-14-91

17. DATE COMPL. (Ready to prod.)

8-12-91

18. ELEVATIONS (DF, RKR, RT, GR, ETC.)*

GR 3524.4

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7000

21. PLUG, BACK T.D., MD & TVD

6955

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

XX

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

TOP 6730, BOTTOM 6841 DRINKARD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CBL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	1499	14 3/4	1500 SKS	
7	26#	7000	8 3/4	2595 SKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	6650	6650

31. PERFORATION RECORD (Interval, size and number)

4" GUN, 1 JSPF
6730 - 6841

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6730 - 6841	5040g 15% NEFE X-LINKED HCL & 9070g 15% HEATED NEFE HCL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-15-91		PUMPING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8-22-91	24		→	6	23	194	3833	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	6	23	194	44.5		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

CELTON DOOLEY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brian R. Doolley

TITLE

SR. STAFF ANALYST

DATE

10-22-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
BLINEBRY	5785	6313	DOLOMITE O. G, W	YATES	2718	
TUBB	6313	6610	DOLOMITE, SANDY DOLOMITE O, G, W	7 RIVERS	2974	
DRINKARD	6610	6888	DOLOMITE, LIMESTONE O, G, W	QUEEN	3530	
				GRAYBURG	3856	
				SAN ANDRES	4425	
				GLORIETA	5335	
				BLINEBRY	5785	
				TUBB MKR	6313	
				DRINKARD	6610	
				ABO	6888	

38.

GEOLOGIC MARKERS