District II

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

Revised October 18, 1994 Instructions on back: submit to Appropriate District Office 5 Copies

X AMENDED REPORT

1000 Rio Brazos Rd. Aztic, NM 87410 Santa Fe, NM 87504-2088 District IV PO Box 2088, Santa Fe NM 87504-2088

·	R	EQUES?	Γ FOR AI	LOWA	BLE AN	D AU	THOR	<u>IZAT</u> I	ON TO TR			
1. Opertor name and Address									2 OGRID Number			
Conoco Inc.									005073			
10 Desta Dr. Ste 100W Midland, Tx. 79705-4500							1				eason for Filling Code lum 22 & 24 for reason	
	API Number		5 Pool Name						6. Pool Code			
30 - 0 25-3			Warren Blinebry Tubb Oil & Gas						62965			
	ropertyCode		8 Property Name						9 Well Nember			
10.0	003122 Surface	ocation	Warren Unit Blinebry Tubb WF						98			
U . or lot. no.	Surface Location  Township		Range Lot. Idn		Feet from	Feet from the		uth Line	Feet from the East/West L		ine Couunty	
		208					South					
A 28 20S 11 Bottom Hole Loc			ation 38E		00	660		ıın	660 East		Lea	
UL or Lot	Section	Township	Range	Lot. Idn.	Feet from	n the	the North/Sout		Feet from the	Eest/West L	ine county	
2 Lse Code	13. Produc	ing Method C	code 14. Gas	Connection D	ate 15.0	С-129 Реп	nit Number	7	L 16. C-129 Effective	Date	17. C-12b Expiration Date	
F		P									•	
	l Gas Tra		L									
III. Oil and Gas Transpo			19. Transporter Name				D	21. O/G	22. POD ULSTR Location			
OGRID			and Address						** Correct Oil POD effective 3-95. This will			
						2813794		0	match our reporting. Current transporter is 37480			
					2912705		-	** Correct Gas POD effective 3-95. This				
						2813795		G	will match our reporting. Current transporter is 24650			
·												
			<u></u>									
IV. Produ	iced Wa	ater		,			_					
23	23 POD 24. POD ULSTR Location and Description											
L	3796		· · · · · · · · · · · · · · · · · · ·	** Corr	ect water P	OD effe	ective 3-9	5. This	will match ou	ır reporting	•	
V. Well (	om ple		26 Rea dy Date	1	27. TD	<del></del>	18	PBTD		9 Perforations	DUO DO MO	
23 Span Bate			20 Rea by Bate 27.		27.10			1515		.9 i cirorations	DHC,DC,MC	
30. Hole Size		<u> </u>	31. Casing & Tubing Size		oing Size	33		2 Depth Se	et T	33. Sacks Cement		
				<del></del>								
		<del></del>								· · · · · · · · · · · · · · · · · · ·		
<u> </u>												
∟ VI. Well	Test Da	ata			,	J	•		<u> </u>			
			Delivery Date 36. Test Date			37. Test Length			38. Tbg. Pressure		39. Csg. Pressure	
40. Choke Siz e			41. Oil	Oil 42.		. Water		ıs	44. AOF		45. Test Method	
{ I hereby cert	ify that the ru	les of the Oil	Conservation D	Division have b	een complied	1-						
		on given above	c is true and con	nplete to the b	est of my				NSERVAT	TION DIV	VISION	
I nowledge and ignature:		13	0	<i>0</i> .		Appro	∪R veJ by	10/1446 Hali			3.51467	
I rinted name:		<u> </u>	cert	y	.,	Tltle						
Bill R. Keathly												
Sr. Regulatory Specialist							Approval Date:					
1)ate	e a chana	e of one		015) 686-5		<u> </u>	· · · · · · · · · · · · · · · · · · ·					
ाता पाडि <u>।</u>	s a chang	se or oper	ator fill in the C	JUKID number a	nd name of the	previous op	erator					
Previous	Operator	Signature	e	Prir	nted Name	e			Title		Date	
	•	<b>J</b>		, ,,,	Hain	-						