ubmit 5 Copies ppropriate District Office <u>ISTRICT I</u> .0. Box 1980, Hobbs, NM 88240 <u>ISTRICT II</u> .0. Drawer DD, Astenia, NM 88210	ОП	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
I <u>STRICT III</u> 200 Rio Brazos Rd., Aztec, NM 87	HIO REQUES		Mexico 87504-2088 ABLE AND AUTHOF			
perator			DIL AND NATURAL C	GAS	API No.	
Conoco Inc.					0-025-31180	
10 Desta Drive	Ste 100W, Mi	dland, TX 7	9705			
cason(s) for Filing (Check proper b			Other (Please exp	plain)	<u> </u>	
		gs in Transporter of:]			
hange in Operator	Casinghead Gas		EFFECTIVE 1	NOVEMBER	1 1993	
address of previous operator		<u></u>				
DESCRIPTION OF WE	Wall	No. Pool Name, Incl	wing Formation	Kind o	f Lessa L	etae No.
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OTT OIL PIPELINE C	0. (22 C)		P.O. BOX 4666,	HOUSTON,	TX. 77210-466	6
me of Authorized Transporter of C ARREN PETROLEUM CO] or Dry Gas	P.O. BOX 67, N	MONUMENT	copy of this form is to be so NM 88265	ent)
vell produces oil or liquids,) location of tanks.	Unit Sec.	Twp. Rg	a. Is gas actually connected?	Whee		
is production is commingled with	A 28	205 38E	YES			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.