

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL GWS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. LC 0016055 0316708
2. Name of Operator Conoco Inc.		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Drive STE 100W, Midland, TX 79705 (915)686-6424		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 360' ENL & 360' FEL, SEC. 28, T-20S, R-38E, UNIT LTR 'A'		8. Well Name and No. WARREN UNIT RYT 1 488 4
		9. API Well No. Warren 04, Tubb 90-035-1110
		10. Field and Pool, or Exploratory Area BLINEBRY OIL & GAS AND WARREN TUBB OIL
		11. County or Parish, State LEA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other ACIDIZE
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-14-93 MIRU. POOH W/ RODS, PUMP AND TEG. RIH W/ RBP SET @ 6682' AND PKR SET @ 6420'.
PUMPED 750g XYLENE, 1500g 15% HCL W/ 70 bbl 8.6# BRINE W/ 2 DRUMS SCALE INHIBITOR & 140
FEL 8.6# BRINE FLUSH INTO THE TUBB FORMATION. PUH SET RBP @ 6428' AND PKR @ 5970'.
PUMP 750g XYLENE, 1500g 15% HCL W. 70 bbl 8.6# BRINE W/ 2 DRUMS SCALE INHIBITOR & 140 bbl
8.6# BRINE FLUSH INTO TO BLINEBRY PERFS. UNSET PACKER, POOH W/ RBP & PKR.
RIH W/ PRODUCTION EQUIPMENT AND RETURN WELL TO PRODUCTION.
6-21-93 RIMO.

J. Lara
2 8 1993

13. I hereby certify that the foregoing is true and correct		
Signed <u>David K. Kinsley</u>	Title <u>SR. REGULATORY SPEC</u>	Date <u>6-1-93</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side