Energy, Mineral	
als and Natural	State of New M
Resources	v Mexico
Denartmen	

veparument

Form C-116 Revised 1/1/89

## **OIL CONSERVATION DIVISION**

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT 11 P.O. Drawer DD, Artesia, NM 88210 DISTRICT 111

Submit 2 copies to Appropriate District Office.

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

			C A	CAS - OIL DATIO TEST										
Operator				P00						2				
Conoco, Inc.			Wara	Warren Tubb							T.e.a			
10 Desta Drive Ste 100W. Mi	Midland 7	Tx 79705			TYPE OF TEST - (X)	۳ × 	Schedulad		3	Presidente		2		
¥		LOCATION			US		5	DAILY	LENGTH	PIX	PHOD. DURING TEST	VG TEST		
LEASE NAME NO.	c	0 -	<b></b>	TEST	STAT	SIZE	PRESS.	ABLE		WATER BBLS.	grav.	BOLS.	GAS MC.F.	RATIO CU.FT/BBL
Warren Unit Battery #1 98	A 28	20S	38E	10-15-92	שי 		140		24hr	25	38.0	28	20	714
Warren Unit Drinkard-Toble 50.0%	% oil	50.0%	89 82 83							12.5		14	10	
Warren Unit Blinebry 50.0%	2 oil	50.0%	gas		>					12.5	×	14	10	
· · ·		Vere	20		کـــ ۲	~ 		127	29-	25.0	<u>+</u>	28	20	
Temporary DHC approval granted by J. Sexton to J. Hoover		3.	1 - 1					E El	4	$\frac{1}{\sqrt{2}}$		- ACO		
		· <u> </u>	یے۔ ایرین کا ایرین کا ایری ایرین کا ایرین کا ایری				<u>0</u>	-	0	$\frac{1}{2}$				
Instructions:				<u>.</u>		•			I hereby certify that the above information i complete to the best of my throwledge and belief.	ify that e best of	the abd	Vicage ar	mation is nd belief.	is true and
which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.	produced a Operator is (	encouraged uthorized by	to take a to take a the Div	ig we top un dvantage of i rision.	it allo this 2:	i percent t	the pool i olerance i		Signature	D	Ktu	rati		
Use volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature Specific gravity base will be 0.60.	asured at a	pressure ba	ase of 1:	5.025 psia ar	a e b	mperatur	e of 60° F.		Olga Huerta Ol Printed name and title	ta 011 and title	8	<u>Gas Assistant</u>	stant	

(See Rule 301, Rule 1116 & appropriate pool rules.)

· · ·

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Dec. 5, 1992 915-686-5439 Date Telephone No.

Printed name and title