

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Conoco Inc.	8. Well Name and No. <i>Tubb</i> WARREN UNIT #98
3. Address and Telephone No. 10 Desta Drive STE 100W. Midland, TX 79705 (915)686-5424	9. API Well No. 30-025-31180
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 600' FNL & 600' FEL. SEC 28. T-20S. R-38E. UNIT LTR 'A'	10. Field and Pool, or Exploratory Area WARREN TUBB OIL
	11. County or Parish, State LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-14-92 MIRU. POOH W/ PUMPS. VENT STRING & TEG. RIH W/ 6 1/8" SCRAPER TO 6990' POOH.
RIH W/ CIRP SET AT 6800' W/ 2 SX CMT TO SEAL OFF THE DRINKARD FORMATION.
PERF TUBB W/ 2 SPF @ 6456-63, 6478-81, 6484-87, 6497-6501, 6514-18, 6531-36, 6545-51,
6560-64, 6570-76, 6581-84, 6617-24, 6628-31, 6640-46, 6668-74.
PERF BLINEBRY W/ 1SPF @ 5840-43, 5860-62, 5873-76, 5888-91, 5920-23, 5943-47, 5966-69,
5975-78, 5989-93, 5999-6005, 6013-19, 6054-57, 6061-65, 6068-71, 6093-99.
TREAT PERFS W/ 4000 GAL 15% NEFE HCL. SET PKR @ 6412. FRAC TUBB W/ 16,000 GAL 15%
LCA ACID & 4000 GAL 15% NEFE HCL.
GIH W/ RBP & PKR SET RBP @ 6031 & PKR @ 6025'. FRAC BLINEBRY W/ 52,250 GAL SPECTA G-3000
& 115,500# 16/30 OTTOWA SAND & 26,100# PCS. POOH W/ PKR & RBP.
RIH W/ PKR SET @ 5745'. RIH W/ PRODUCTION EQUIP. 2 3/8" TBG AT 6702'.
RDMO

WELL PLACED BACK ON PRODUCTION 9-15-92.

14. I hereby certify that the foregoing is true and correct

Signed *Robert H. Kennedy* Title SR. REGULATORY SPEC Date 9-23-92
(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____