

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC 031675B 031670-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME, WELL NO.

WARREN UNIT #98

9. API WELL NO.

30-025-31180

10. FIELD AND POOL, OR WILDCAT

WARREN BLINEBRY O & G

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

SEC. 28. T 20S. R 38E

12. COUNTY OR
PARISH

LEA

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W. MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL 660' FEL UNIT LETTER A

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-2-91

16. DATE T.D. REACHED

6-16-91

17. DATE COMPL. (Ready to prod.)

10-9-91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 3546.4

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7050

21. PLUG, BACK T.D., MD & TVD

7001

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6154 - 6216, 6258 - 6380 BLINEBRY OIL & GAS

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, ZDEN, PE, DLL-MSFL-GR

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	LOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1500	14 3/4	1400 SKS	
7	26	7050	8 3/4	2000 SKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5925	5925

31. PERFORATION RECORD (Interval, size and number)

1 SPF: 6154-6216, 6258-6380

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6154-6216	FRAC W/ 77490g 30# X-LINKED
6258-6380	FLUID & 134.775# SAND

33.*

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10-10-91	PUMPING	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
10-12-91	24			13	0	15	---
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
			13	0	15	37.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

5

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rich K. Ready

TITLE

SR. STAFF ANALYST

DATE

11-27-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
BLINEBRY	6154	6216	DOLOMITE, FINELY CRYSTALLINE. ONOCROAIC.	YATES	3400	3400
BLINEBRY	6258	6380		SEVEN RIVERS	3636	3636
				QUEEN	4072	4072
				PENROSE	4144	4144
				GRAYBURG SA	4273	7273
				GLORIETA	5459	5459
				BLINEBRY MKR	5920	5920
				TUBB MKR	6398	6398
				DRINKARD	6687	6687
				ABO	6978	6978

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DEC 06 1991
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