

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC 31605B 031670-5

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME, WELL NO.

WARREN UNIT, #98

9. API WELL NO.

30-025-31180

10. FIELD AND POOL, OR WILDCAT

WARREN DRINKARD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 28, T 20S, R 38E

12. COUNTY OR PARISH
LEA

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W. MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL 660' FEL UNIT LETTER A

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-2-91

16. DATE T.D. REACHED

6-16-91

17. DATE COMPL. (Ready to prod.)

10-9-91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 3546.4

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9050

21. PLUG. BACK T.D., MD & TVD

7001

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6804 - 6923 DRINKARD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, ZDEN, PE, DLL-MSFL-GR

27. WAS WELL CORDED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1500	14 3/4	1400 SKS	
7	26	7050	8 3/4	2000 SKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2 3/8
					6700
					6700

31. PERFORATION RECORD (Interval, size and number)

1 SPF: 6915 - 6923
1 JSPF: 6804-08, 6818-34, 6838-42, 6850-59

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6915-6923	ACID W/2500g 15% NEFE HCl
6804-6859	ACID W/2100g 15% NEFE HCl
	FRAC W/5000g 15% X-1 NEFE HCl
	& 9000g 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10-10-91		PUMPING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10-11-91	24		→	12	53	147	4417	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	12	53	147	44.5		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

5

TEST WITNESSED BY

CELTON DOOLEY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rich K. Leadley TITLE SR. STAFF ANALYST

DATE 11-27-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DRINKARD	6915 6804	6923 6859	LIMESTONE. WHITE TO BUFF. MICRO-CRYSTALLINE TO CRYPTOCRYSTALLINE. TRACE FOSSIL FRAGMENTS. DOLOMITE. CREAM TO BUFF.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
YATES	3400	3400
SEVEN RIVERS	3636	3636
QUEEN	4072	4072
PENROSE	4144	4144
GRAYBURG SA	4273	7273
GLORIETA	5459	5459
BLINEBRY MKR	5920	5920
TUBB MKR	6398	6398
DRINKARD	6687	6687
ABO	6978	6978

RECEIVED
DEC 06 1991
OCD
HOBBS OFFICE