

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO INC</u>			Lease <u>Warren Unit</u>			Well No. <u>98</u>		
Location of Well	Unit	Sec.	Twp	Rge	County			
<u>660FNL 660FEL</u>	<u>A</u>	<u>28</u>	<u>20-S</u>	<u>38-E</u>	<u>LEA</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>Blindbury</u>		<u>OIL</u>	<u>ART LIFT</u>	<u>Tbg</u>	<u>N/A</u>		
Lower Compl	<u>Warren</u> <u>Dinkard</u>		<u>OIL</u>	<u>ART LIFT</u>	<u>Tbg</u>	<u>N/A</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 AM 10-21-91

Well opened at (hour, date): 9:00 AM 10-22-91

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>200</u>	<u>300</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>200</u>	<u>358</u>
Minimum pressure during test.....	<u>62</u>	<u>300</u>
Pressure at conclusion of test.....	<u>62</u>	<u>358</u>
Pressure change during test (Maximum minus Minimum).....	<u>138</u>	<u>58</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>increase</u>

Well closed at (hour, date): 10:30 AM 10-23-91

Oil Production Gas Production

During Test: 18 bbls; Grav. During Test 26 MCF; GOR 1444

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 10:30 AM 10-24-91

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>190</u>	<u>420</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>278</u>	<u>420</u>
Minimum pressure during test.....	<u>190</u>	<u>40</u>
Pressure at conclusion of test.....	<u>278</u>	<u>40</u>
Pressure change during test (Maximum minus Minimum).....	<u>88</u>	<u>380</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>decrease</u>

Well closed at (hour, date): 9:00 AM 10-25-91

Oil production Gas Production

During Test: 21 bbls; Grav. During Test 74 MCF; GOR 3,524

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

CONOCO INC
Operator
Eugene LaCour
Signature
EUGENE LA COUR PRODUCTION SPECIALIST
Printed Name Title
10-25-91 393-0138

OIL CONSERVATION DIVISION

Date Approved 10-25-91
By CHIEF OF DIVISION JERRY SEXTON
SUPERVISOR
Title

RECEIVED

OCT 28 1991

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HOBBS OFFICE