

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 199383240
JUL 28 10 03 AM '91
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Dista Drive, Ste 100W, Midland, TX (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL, Sect. 28, T20S, R38E

5. Lease Designation and Serial No.

LC-031670-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Warren Unit No. 98

8. Well Name and No.

31180

9. API Well No.

30-025-3488

10. Field and Pool, or Exploratory Area

Blinby / Warren Drinkard

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Production log.
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 8 3/4" hole to TD 7050'. Logged well.

Ran in hole w/ 7" csg set at 7050'.

First stage cmt: Lead w/ 600 sxs class "H" plus .5% FL 20.
Open DV tool circ. 4 1/2 hrs.Second stage: ^{cmt} Lead w/ 1000 sxs class "C" plus 8% A10 + .25% FL 20.
Could not get 550 sxs of lead out of silo. Landed w/ 400 sxs of class "C" plus .6% FL 20 + .75% A7.

Release rig at 11:00 am on 6-16-91

ACCEPTED FOR RECORD
Axc

JUL 2 1991

14. I hereby certify that the foregoing is true and correct

Signed

Madeline J. Neff

Title

Admin. Assistant

Date

6-24-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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JUL 09 1991


HOBBS OFFICE