

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Marathon Oil Company		Well API No. 30-025-31184
Address P.O. Box 552, Midland, TX 79702		
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas Casinghead Gas ☐ Condensate		
☐ Other (Please specify) _____		
If change of operator give name and address of previous operator _____		

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 1-1-92
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

Lease Name state McDonald A/C "1"	Well No. 46	Pool Name, including Formation S. Eunice (Seven Rivers Queen)	Kind of Lease (State, Federal or Fee) State	Lease No. A-2614
Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>22-S</u> Range <u>36-E</u> , <u>NMPM</u> , Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texaco Trading & Transportation, Inc.	Address (Give address to which approved copy of this form is to be sent) Two Greenspoint Plaza, Ste 600 16825 North Chase Blvd, Houston, TX 77060					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Contract negotiations currently underway	Address (Give address to which approved copy of this form is to be sent) _____					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 16	Twp. 22	Rge. 36	Is gas actually connected? No	When? _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v ☐	Diff Res'v ☐
Date Spudded 5/7/91	Date Compl. Ready to Prod. 10/1/91		Total Depth 4007'			P.B.T.D. 3966'		
Elevations (DF, RKB, RT, GR, etc.) 3561' GR	Name of Producing Formation Seven Rivers Queen		Top Oil/Gas Pay 3676'			Tubing Depth 3890'		
Perforations 3676' - 3878' (376 holes)						Depth Casing Shoe 4007'		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
11"	8 5/8"		456'			350sx Circ'd 21 sx		
7 7/8"	5 1/2"		4007'			1330sx Circ'd 132 sx		
5 1/2"	2 7/8"		3890'			-		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10/5/91	Date of Test 10/5/91	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 50	Casing Pressure 50	Choke Size _____
Actual Prod. During Test	Oil - Bbls. 1	Water - Bbls. 46	Gas- MCF 20

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carl A. Bagwell

Signature
Carl A. Bagwell Engineering Tech.
Printed Name
10/22/91 915/687-8329
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____
By _____ Orig. Signed by
Paul Kautz
Geologist
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.