

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31184
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name McDonald State A/C 1
2. Name of Operator Marathon Oil Company	8. Well No. 46
3. Address of Operator P O Box 552, Midland, TX 79702	9. Pool name or Wildcat South Eunice SRQ

4. Well Location Unit Letter H : 1980 Feet From The north Line and 760 Feet From The east Line Section 16 Township 22-S Range 36-E NMPM Lea County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3561 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	
OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Cactus #54, spud 11" hole @ 1245 hrs 5-07-91. Drld to 456'. Ran 11 jts, 8-5/8", 24#, K-55 STC csg to 456', insert float @ 414', cmt'd w/ 350 sx "C" + 1% CaCl₂. CIP @ 2330 hrs 5-07-91. Circ'd 21 sx to pit. WOC 4 hrs. Cut csg, welded on 11" 3M x 8-5/8" SOW csg head. NU 11" 3M dual ram & annular BOPE. Tested blinds, pipe rams, choke lines & manifold, kelly cocks, floor valves 300/3000, tested annular 300/1500. TTH & tag cmt @ 400', test csg to 1000 psi. Drill float & cmt to 414', test csg to 1000#. Resume drlg w/ 7-7/8" bit.

Drld 7-7/8" hole to 4007'. Logged well as follows: GR/CAL/CNL/LDT - 3990'-2900'. CNL to 456'. Change rams to 5-1/2", test to 1500 psi. Ran 96 jts, 5-1/2", 15.5#, K-55, LTC to 4007', float collar @ 3916'. Cmt'd w/ 890 sx Class "C" 35/65/4 + 3#/sk salt, tailed in w/ 440 sx "C" + 2% CaCl₂. CIP @ 1115 hrs 5-13-91. Circ'd 132 sx to surface. NU 7-1/16" x 11" 3M tbg head. Rel rig @ 1215 hrs 5-13-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S. L. Atnipp TITLE Drilling Superintendent DATE 5/20/91
5-17-91

TYPE OR PRINT NAME S. L. Atnipp TELEPHONE NO. 915/682-1626

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAY 22 1991

CONDITIONS OF APPROVAL, IF ANY: