

- 9/27/91 - SD for 24 hrs to allow the gel to break. Present Operations: Swabbing.
- 9/28/91 - RIH w/swab. FL - 2500 FS. Made 15 swab runs in 5 hrs & recov'd 38 BW. EFL - 3500'. Released pkr. RIH & tagged @ 3884'. POOH w/tbg & pkr. RIH w/4 1/16" hydrostatic bailer on 2 7/8" J-55 tbg. Tagged 3884'. Cleaned out frac sand to PBTD 3966'. POOH w/bailer. RIH w/50 jts 2 7/8" killstring. SDFN.
- 9/29/91 - POOH w/killstring. Test full lubricator to 1000 psig. RU Wedge. RIH w/4" perf gun & perf Lower Seven Rivers @ 3676-80'. 3699-3702', 3712-15' & 3741-48' w/4 JSPF (total 72 holes). RD Wedge. RIH w/5 1/2" Halliburton RBP & ball catcher & RTTS pkr on 2 7/8" J-55 tbg. Set RBP @ 3770'. Test RBP to 1000 psig. PU & reset pkr @ 3590'. Dropped SV. RU Western. Test tbg to 4000 psig. Fished SV. Load & pressured up on backside to 500 psig. Test lines to 5000 psig. Est rate into perfs 3676-3748' of 3 bpm @ 1200 psig. Acidized perfs w/2500 gals 15% NEFE HCl & 140-7/8" ball sealers. Saw very good ball action. Max - 4000 psig. Avg - 1600 psig @ 5.0 bpm. ISIP - 4000 psig. P5 = 100 psig. P7 = Vac. RD Western for acid to spend. Released pkr & RBP. POOH w/tbg & tools. RIH w/50 jts 2 7/8". SDFN.
- 9/30/91 - SDFWD.
- 10/01/91 - POOH w/killstring. RIH w/2 7/8" prod tbg. ND BOP. NU tree. SN @ 3890'. RIH w/1 1/4" bore rod pump on 3/4" x 7/8" steel sucker rods. RD PU. Started well pumping to frac tank.
- 10/02/91 - Well quit pumping overnight. RU DA&S Rig #648. POOH w/pump & rods. RIH w/exchange pump on 3/4" & 7/8" rods. Left well pumping to frac tank.
- 10/03/91 - Well pumped 0 BO & 81 BW in 18 hrs. RD PU.
- 10/04/91 - Well pumped 0 BO & 144 BW in 24 hrs.
- 10/05/91 - Well pumped 1 BO, 46 BW & 20 MCF in 24 hrs. Echometer indicated 123' fluid above pump - 71% liquid. SWI.

FINAL REPORT.