

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other **INJECTION**

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1930' FNL & 710' FEL, SEC. 27, T-20S, R-38E, UNIT LTR 'H'

5. Lease Designation and Serial No.
LC 031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. **WF WARREN U BLINE/TUBB 105**

9. API Well No.
30-025-31217

10. Field and Pool, or Exploratory Area

WARREN BLINERY-TUBB
11. County or Parish, State

LEA, NM

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other FRAC BLINERY & TUBB	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-25-92 MIRU. RELEASE PKR & POOH W/ INJ EQUIP. GIH W/ PKR SET @ 6300'.
PUMP 10,000 G SPECTRA G-3000 DUMMY STAGE. FRAC TUBB W/ 25,000 G SPECTRA G-3000 W/ 41,000#
16/30 OTTOWA SAND & 17,000# 16/30 PCS. POOH W/ PKR.
GIH W/ RBP SET @ 6500'. SPOT 2 SX SAND ON RBP. FRAC BLINERY W/ 45,100 G SPECTRA G-3000
W/ 47,500# 16/30 OTTOWA SAND & 27,600# 16/30 PCS. CO SAND, RELEASE RBP & POOH.
RIH W/ INJECTION EQUIP. 2 3/8" TBG AND PKR SET @ 5853'. CIRC PKR FLUID.
TEST CSG TO 550# FOR 30 MIN - HELD, SEE ATTACHED CHART.
RDMO.

RETURNED WELL BACK TO INJECTION ON 10-10-92.

NMOCD WAS NOTIFIED BUT DID NOT WITNESS THE TEST.

14. I hereby certify that the foregoing is true and correct

Signed *Rich R. Reilly*
(This space for Federal or State office use)

Title **SR. REGULATORY SPEC**

Date **10-20-92**

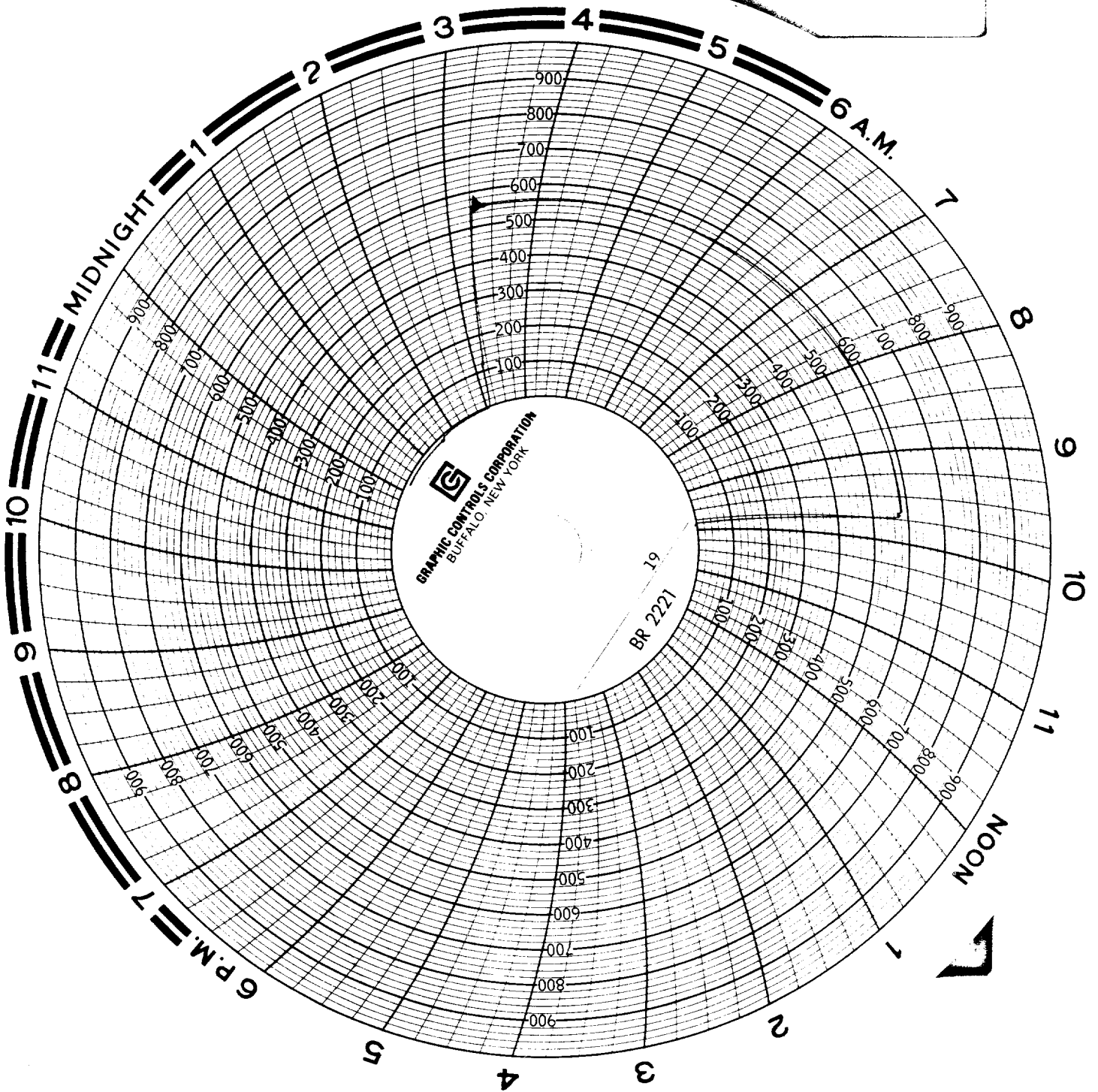
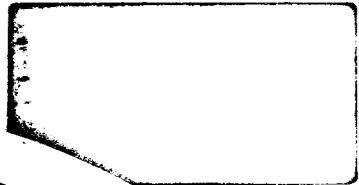
Approved by _____
Conditions of approval, if any:

Title _____ Date _____

RECEIVED

NOV 05 1992

OCD HOBBBS OFFICE





REMARKS
TIME
CASING P.S.I.
TUBING P.S.I.
WELL NO.
LEASE
GOLD STAR SERVICE CO. INC.
DATE

Wade York (Ops)
10/9/92
Hydra Unit #105

RECEIVED
NOV 05 1992
OCD HOBS OFFICE