

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **INJECTION**

2. Name of Operator

**Conoco Inc.**

3. Address and Telephone No.

**10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1930' FNL & 710' FEL, SEC. 27, T-20S, R-38E, UNIT LTR 'H'**

5. Lease Designation and Serial No.  
**LC 031695B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**WARREN U BLINE/TUBB** <sup>WF</sup> **105**

9. API Well No.

**30-025-31217**

10. Field and Pool, or Exploratory Area

**WARREN BLINEBRY-TUBB**

11. County or Parish, State

**LEA, NM**

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **FRAC BLINEBRY & TUBB**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-25-92 MIRU. RELEASE PKR & POOH W/ INJ EQUIP. GIH W/ PKR SET @ 6300'.  
PUMP 10,000 G SPECTRA G-3000 DUMMY STAGE. FRAC TUBB W/ 25,000 G SPECTRA G-3000 W/ 41,000#  
16/30 OTTOWA SAND & 17,000# 16/30 PCS. POOH W/ PKR.  
GIH W/ RBP SET @ 6500'. SPOT 2 SX SAND ON RBP. FRAC BLINEBRY W/ 45,100 G SPECTRA G-3000  
W/ 47,500# 16/30 OTTOWA SAND & 27,800# 16/30 PCS. CO SAND, RELEASE RBP & POOH.  
RIH W/ INJECTION EQUIP, 2 3/8" TBG AND PKR SET @ 5853'. CIRC PKR FLUID.  
TEST CSG TO 550# FOR 30 MIN - HELD, SEE ATTACHED CHART.  
RDMO.

RETURNED WELL BACK TO INJECTION ON 10-10-92.

NMOCD WAS NOTIFIED BUT DID NOT WITNESS THE TEST.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

**SR. REGULATORY SPEC**

Date

**10-20-92**

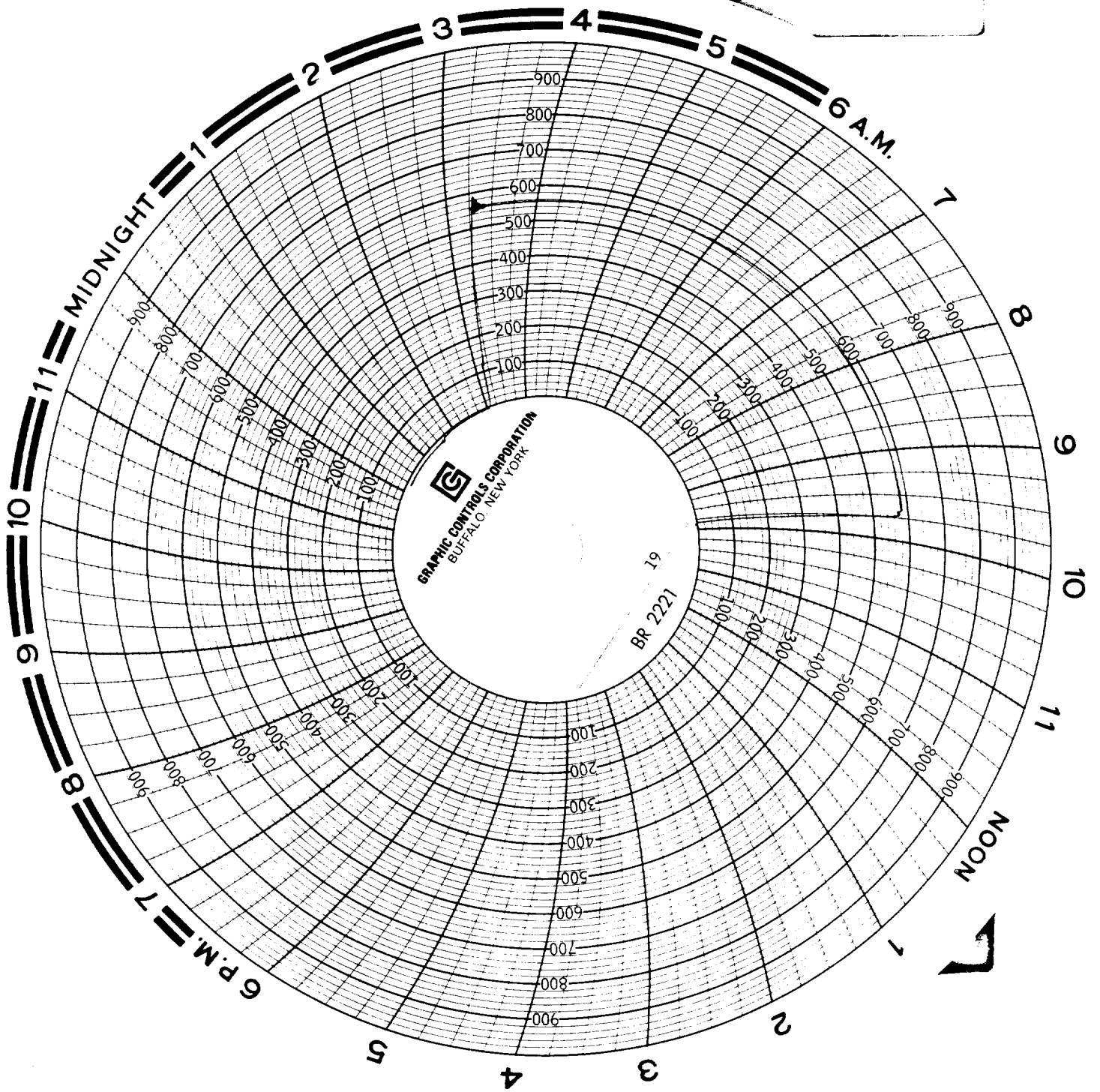
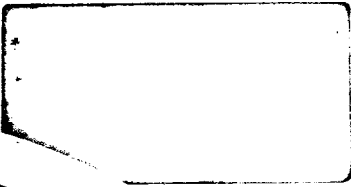
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:





\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
REMARKS \_\_\_\_\_  
TIME \_\_\_\_\_  
CASING P.S.I. \_\_\_\_\_  
TUBING P.S.I. \_\_\_\_\_  
LEASE \_\_\_\_\_  
WELL NO. \_\_\_\_\_  
GOLD STAR SERVICE CO. INC.  
DATE \_\_\_\_\_

*Hydram Unit #105*  
*10/9/92*  
*Walter Hobbs (O&S)*

RECEIVED  
OCT 26 1992  
OCD HOBBS