

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC 031695B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

WARREN UNIT BLINEBRY/TUBB WF

9. API WELL NO. #105  
3002531217

10. FIELD AND POOL, OR WILDCAT

WARREN BLINEBRY-TUBB

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 27, T-20S, R-38E

12. COUNTY OR PARISH

LEA

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐

WELL ☐ DRY ☐ Other WTR INJECTION

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐

LOG ACK ☐ DIFF. RENVR. ☐ Other

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, N

4. LOCATION OF WELL (Report location clearly in accordance with any State requirements)\*

At surface 1930' FNL & 710'

At top prod. interval reported below

At total depth

LAND, TEXAS 79705 (915)-686-5424

5. LOCATION OF WELL (Report location clearly in accordance with any State requirements)\*

3L, UNIT # H

14. PERMIT NO.

DATE ISSUED

15. DATE COMPL. (Ready to prod.)

4-25-92

18. ELEVATIONS (OF RKB, RT, GR, ETC.)\*

KB 3544

19. ELEV. CASINGHEAD

15. DATE SPUDDED

3-6-92

16. DATE T.D. REACHED

3-18-92

20. TOTAL DEPTH, MD & TVD

6900

21. PLUG, BACH

6

24. PRODUCING INTERVAL(S), OF THIS COMPL

5936 - 6720 WARREN BLINEB

22. IF MULTIPLE COMPL., HOW MANY\*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

CSGN, DSN, SDL

28.

CASING SIZE/GRADE	WEIGHT, LB./FT.
9 5/8	36
7	26

CASING RECORD (Report all strings set in well)

TH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
1502	12 1/4	1350	
6900	8 3/4	1485	

29. LINE

SIZE	TOP (MD)	BOTT

CORD

MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5880	5880

31. PERFORATION RECORD (Interval, size and

PERF W/ 2 JSPF GUN; 5936-5980-87, 5992-97, 6002-106063-70, 6074-80, 6082-806612-6192, 6701-6720

der)

5958-66, 6014-17, 6030-34, 6126-29, 6132-40

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6612-6720	ACID W/ 10000g 15% NEFE HCl
5936-6140	ACID W/ 15000g 15% NEFE HCl

33.\*

DATE FIRST PRODUCTION PRODUCTION

MOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED C

SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE C

LATED OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DEVIATION RPT.

36. I hereby certify that the foregoing and

ached information is complete and correct as determined from all available records

SIGNED

TITLE SR. STAFF ANALYST

DATE 5-11-92

\*(See Inst

ons and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it  
United States any false, fictitious or

time for any person knowingly and willfully to make to any department or agency of the  
ulent statements or representations as to any matter within its jurisdiction.

## GEOLOGIC MARKERS

RECEIVED  
MAY 19 1992  
OCD HOBBS OFFICE