## NEW MENICO OIL CONSCRIVATION COMMESTON REQUEST FOR ALLOWABLE

CHA

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Torm C-104 Superscribes Old C-104 and G-1 Elloctive 1-1-65

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Llano, Inc.							
P. O. Box 1320,	Hobbs, New Mex	ico 88240		•		·	,
San Barrier	best			Observation Addition		porter	
en de Maria Lengta de m	C:I	of condensate				•	
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Litre of Personal 4		Range		, nmfm,	Lea		County
		D NATURAL C	<u> </u>				
See Attachment	t Oth (_) er Conde	nedto (X)	Address (C	live addrass to	u dich appier	ed copy of this form is	to be sent;
ell art gliegebet franz gebet	( Cananghi et 3 ts []]	or Dry Cas []	Address (6	ice address to	ichich approv	ed copy of this form is	(a be sent)
Llano, Inc.	Cutt Sec.	Trup. Hgo.	ls gas acti	orlly connected	Whe		
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Transport offen to commit the					Deopen	Plug Back   Same Re	s'v. ' Diff. Res'y
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A section of the sect		· · · · · · · · · · · · · · · · · · ·				Depth Casing Shoo	
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TO TAKE AND ASSESSED	T KON ANTONWER	E Contracte	after reactions In which be for	of sosal volum full 24 hours)	e of load oil o	ind riust be equal to cr	exceed top alion
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, Cet	OH-Ella.						
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			TITLE	174	st 1. Supv.		and the second second second
1811	Willman		15	la form la to l	oo filed in c	compliance with RUI	. 5. 1104. Hed on dispens
	MANUAL		11		1	ubbo for a nawly dri dod by a tribulation denow with RULE 1	C. C. C. Assessed
Al Klaar "Enager of Petr <mark>oleum</mark>	& Natural Gas E	ngineering	. li	Ton on the W mostle profit professions	Market and the	et ha Pilled out com;	detaly for allow
	-1-79	entral transfer of the second second second	- 11			. 111, and VI for cheer, or other such che	angen of awar
· · · · · · · · · · · · · · · · · · ·	(line)		H wan na	Lat Of Bollows			

Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico egy, Minerals and Natural Rescurces Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page 1-

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

					A II a'Al' i	אוע וע			
remor Llano, Inc.					Well A	31140.	2/33	4	
Educes								<u> </u>	
921 W. Sanger	Hobbs	s, NM 88240							
eason(s) for Filing (Check proper box)		_		Please expla					
cw Well		Transporter of:	To Add A	Addition	nal Trai	nsporter	of Con	densate	
completion []		Dry Gas 📙							
nange in Operator	Casinghead Gas 🗌	Coodensate							
change of operator give name  l address of previous operator									
DESCRIPTION OF WELL	AND LEASE					·			
ease Name	Well No.	Pool Name, Including	•			Y Lese		ase <b>No.</b>	
GRM Unit	#4	Grama Ric	ige Morro	W 	State	Federal or Fed	NM-05	86/8 	
ication				0.0	10		17		
Unit Letter F	:2310	Feet From The No	orth Line 1	od	Fo	et From The	West	Lio	
Section 4 Townshi	22\$	Range 34E	, NMI	M			Lea	County	
				<u></u>					
I. DESIGNATION OF TRAN				<del></del>	····				
ame of Authorized Transporter of Oil	or Conder	Sare X	Address (Cire o					nt)	
R & K Oil Company			P.O. ox						
ame of Authorized Transporter of Casin Llano, Inc.	ghead Gas	or Dry Gas X	Address (Cive a	ultu 10 * h anger	ich approved Hobbs,	copy of this f	orm is to be se 240	nt)	
well produces oil or liquids,	Unit Sec.	Two Rge	Is see actually	connected?	XXX	Ī.			
e location of tanks.	F 4	122S   34E	Is gas actually connected? YES.  Yes-Gas Storage & Wi						
his production is commingled with that					<u> </u>	************	<del> </del>		
COMPLETION DATA									
Designate Type of Completion	- (X)	Cas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Compl. Ready to		Total Depth		L	DRID	J	.L	
	June Julipi. Ready	w . 1574				P.B.T.D.			
evations (DF, RKB, RT, GR, esc.)	Name of Producing P	omatio <b>n</b>	Top Oil/Cas Pay			Tubing Dep	Tubing Depth		
2	1					<u> </u>	- <del></del>		
rforations			_			Depth Casin	ng Shoe		
			<b>ATI ATI ATI</b>	0.555		<u> </u>			
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HOLE SIZE	CASING & I	UBING SIZE	ļ	EPIHSEI		<del> </del>	SACKS CEM	<u> ENI</u>	
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	<del> </del>		<del> </del>						
TEST DATA AND REOUE	ST FOR ALLOW	ABLE							
			be equal to or e	uceed top ally	omable for th	is depth or be	for full 24 hou	σs.)	
IL WELL (Test must be after	ST FOR ALLOW recovery of total volume Date of Test		be equal to or e				for full 24 hou	vs.)	
IL WELL (Test must be after	recovery of total volume						for full 24 hou	σs.)	
IL WELL (Test must be after ale First New Oil Run To Tank	recovery of total volume			Kđ (Flow, pi				ys.)	
IL WELL (Test must be after ale First New Oil Run To Tank ength of Test	Date of Test		Producing Med Casing Pressure	Kđ (Flow, pi		Choke Size		σs.)	
IL WELL (Test must be after late First New Oil Run To Tank	Date of Test		Producing Met	Kđ (Flow, pi		elc.)		σs.)	
IL WELL (Test must be after site First New Oil Run To Tank	Date of Test Tubing Pressure		Producing Med Casing Pressure	Kđ (Flow, pi		Choke Size		75.)	
IL WELL (Test must be after alle First New Oil Run To Tank ength of Test crual Prod. During Test	Date of Test Tubing Pressure		Producing Med Casing Pressure	Kđ (Flow, pi		Choke Size		σs.)	
TEST DATA AND REQUE IL WELL (Test must be after ate First New Oil Run To Tank ength of Test crual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	Date of Test Tubing Pressure		Producing Med Casing Pressure	xd (Flow, p:		Choke Size		75.)	
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test crual Prod. During Test	Date of Tess  Tubing Pressure  Oil - Bbls.		Producing Methods of Pressure Water - Bbls.	xd (Flow, p:		Choke Size Cas- MCF	Condensale	vs.)	
IL WELL (Test must be after ate First New Oil Run To Tank regith of Test crual Prod. During Test  GAS WELL crual Prod. Test - MCF/D	Date of Tess  Tubing Pressure  Oil - Bbls.	of load oil and must	Producing Methods of Pressure Water - Bbls.	xd (Flow, po		Choke Size	Condensale	vs.)	
IL WELL (Test must be after ate First New Oil Run To Tank regith of Test crual Prod. During Test  GAS WELL crual Prod. Test - MCF/D	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test	of load oil and must	Producing Methods of the Casing Pressure Water - Bbls. Bbls. Consense	xd (Flow, po		Choke Size Cas- MCF	Condensale	75.)	
IL WELL (Test must be after ate First New Oil Run To Tank rough of Test citial Prod. During Test  GAS WELL citial Prod. Test - MCF/D sting Method (pitot, back pr.)	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shi	of load oil and must	Producing Methods of Casing Pressure Water - Bbls. Bbls. Consense Casing Pressure	ned (Flow, pr	mp. gas lift,	Choke Size Cas- MCF Gravity of Choke Size	Condensale	_1	
IL WELL (Test must be after ate First New Oil Run To Tank rough of Test citial Prod. During Test  GAS WELL citial Prod. Test - MCF/D sting Method (pitot, back pr.)	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shu	of load oil and must	Producing Methods of Casing Pressure Water - Bbls. Bbls. Consense Casing Pressure	ned (Flow, pr	mp. gas lift,	Choke Size Cas- MCF Gravity of Choke Size	Condensate		
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ential Prod. During Test  GAS WELL ctual Prod. Test - MCF/D esting Method (pitot, back pr.)  I. OPERATOR CERTIFIC Thereby certify that the rules and regularisation have been complied with and	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shutter)  CATE OF COM  Nations of the Oil Consell that the information gi	of load oil and must	Producing Methods of Casing Pressure Water - Bbls. Bbls. Consense Casing Pressure	ned (Flow, position, position)	mp. gas lift,	Choke Size Cas- MCF Gravity of Choke Size	Condensate		
IL WELL (Test must be after ate First New Oil Run To Tank  right of Test  crual Prod. During Test  GAS WELL  crual Prod. Test - MCF/D  sting Method (pitot, back pr.)  I. OPERATOR CERTIFIC  Thereby certify that the rules and regular	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shutter)  CATE OF COM  Nations of the Oil Consell that the information gi	of load oil and must	Producing Methods of Casing Pressure  Balls Condense  Casing Pressure  Casing Pressure	ned (Flow, position)  (Shurfu)	νην, gas lift,	Choke Size Cas- MCF Gravity of Choke Size	Condensale		
IL WELL (Test must be after ate First New Oil Run To Tank  right of Test  chual Prod. During Test  GAS WELL  chual Prod. Test - MCF/D  sting Method (pitot, back pr.)  I. OPERATOR CERTIFIC  Thereby certify that the rules and regularisation have been complied with and	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shutter)  CATE OF COM  Nations of the Oil Consell that the information gi	of load oil and must	Producing Methods of Casing Pressure  Balls Condense  Casing Pressure  Casing Pressure	Ked (Flow, position)  FOR MANCE  (Shulle)  Approve	wy. gas lift.	Choke Size Cas- MCF Gravity of Choke Size ATION APR	Condensate		
ate First New Oil Run To Tank  regith of Test  creal Prod. During Test  GAS WELL  creal Prod. Test - MCF/D  sting Method (pitot, back pr.)  I. OPERATOR CERTIFIC  Thereby certify that the rules and regulation have been complied with and is true and complete to the best of my	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shutter)  CATE OF COM  Nations of the Oil Consell that the information gi	of load oil and must	Producing Med Casing Pressur Water - Bbls. Bbls. Condense Casing Pressur C	Ked (Flow, position)  FOR MANCE  (Shulle)  Approve	NSERV	Case MCF  Case MCF  Case MCF  Choke Size  ATION  APR  ed by	Condensate		
ate First New Oil Run To Tank  regith of Test  creal Prod. During Test  GAS WELL  creal Prod. Test - MCF/D  sting Method (pitot, back pr.)  I. OPERATOR CERTIFIC  Thereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shu Lations of the Oil Conse that the information gi knowledge and belief.	at-in) PLIANCE Pration	Casing Pressur Water - Bbls. Bbls. Condense Casing Pressur  Casing Pressur	Ked (Flow, position)  FOR MANCE  (Shulle)  Approve	NSERV	Case MCF  Case MCF  Case MCF  Choke Size  ATION  APR  ed by	Condensate		
ale First New Oil Run To Tank  ength of Test  crual Prod. During Test  GAS WELL  crual Prod. Test - MCF/D  stung Method (pirot, back pr.)  I. OPERATOR CERTIFIC  Thereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shutter)  CATE OF COM  Nations of the Oil Consell that the information gi	at-in) PLIANCE Pration	Casing Pressur Water - Bbls.  Bbls. Condense Casing Pressur  Casing Pressur	Ked (Flow, position)  FOR MANCE  (Shulle)  Approve	NSERV	Case MCF  Case MCF  Case MCF  Choke Size  ATION  APR  ed by	Condensate		
ale First New Oil Run To Tank  regith of Test  creal Prod. During Test  GAS WELL  ctual Prod. Test - MCF/D  sting Method (pitot, back pr.)  T. OPERATOR CERTIFIC  Thereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature  Steve Pfaff Sú  Printed Name	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shu Lations of the Oil Conse that the information gi knowledge and belief.	a-in) PLIANCE Pration Per above	Casing Pressur Water - Bbls. Bbls. Condense Casing Pressur  Casing Pressur	Ked (Flow, position)  FOR MANCE  (Shulle)  Approve	NSERV	Case MCF  Case MCF  Case MCF  Choke Size  ATION  APR  ed by	Condensate		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Sep rate Form C-104 must be filed for each pool in multiply completed wells.

Fill out only Sections I. II, III, and VI for changes of owner will name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed walls.

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LAND OFFICE	OIL	<b> </b> -		1
TRANSPORTER	DAS			İ
OPERATION	-			
PADRATION OFF			L_	

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MUXICO 87501

	TRANSPORTER OIL OAS OPERATION	REQUEST FOR AN WUTHORIZATION TO TRANSPO	D	RAL GAS				
1.	LLANO, INC							
	Address	Novice 98210						
	P. O. BOX 1320, F	lobbs, New Mexico 88240	Other (Pleas	e explain)				
	New Well	Change in Transporter of:						
	Recompletion Change in Ownership	Cli Dry Gas  Casinghead Gas Condens	== !					
,	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND L	FASE   Well No.   Pool Name, Including Fo	rmation	Kind of Lease		Lease No.		
	GRM Unit	4 Grama Ridge Mo		State, Federal	or F. Federal	NM058678		
	Unit Letter F : 2310	Feet From The north Line	and 2310	Feet From T	h• west			
	Line of Section 4 T m	nahip 22S Range 34	E , NMP	м, Lea		County		
Ш.	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	S Address (Give address	to which approv	ed copy of this form is to	o be sens)		
	Name of Authorized Transporter of Cit	Si comacinate &	D 0 R0V 15	a Artesia	. New Mexico 88	210		
	NAVAJO CRUDE OIL PURC	Inghest Gas Or Dry Gas X	Address (Give address	to which approv	New Mexico 882	•		
	llano, Inc.	Two Rae.	is gas actually connec	ited?	•			
	If well produces oil or liquids, give location of tanks.	F 4 22S 34E	Yes-Gas Storag		drawal well			
	If this production is commingled with	h that from any other lease or pool,	give commingling ord	er number:				
: <b>V</b> .	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same Res	ry, Dill. Resty.		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Date Spudded	Date Compile Reddy to 1.000			Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay					
	Periorations				Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECO	SET	SACKS CEN	MENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFIN	361				
						. <u> </u>		
				<del></del>				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	enth of be for Juli 24 no	u	and must be equal to or	exceed top allow-		
	OIL WELL   Date First New Oil Run To Tanks	Date of Test	Producing Method (F	ow, pump, gas li	ji, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oti-Bale.	Water-Bble.		Gas-MCF			
	GAS WELL		Bbis. Condensate/Mi	MCF	Gravity of Condensate	•		
	Actual Prod. Test-MCF/D	Length of Test						
	Teeting Method (pisot, back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Eb		Chore Size			
٠,	CERTIFICATE OF COMPLIAN	CE			TION DIVISION			
. •			APPROVED	<u>NOV</u>	1 9 1984	, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		, <del></del> ,		NEC BY JETRY REYTON TO Expert of the			
	Division have been complied with and that the information go Division have been complete to the best of my knowledge and belief.		TITLE	Fig. : Fil	শহরদাধজনুক্ত পুরু			
	m	$\rho$	1	and a filed in	compliance with RUL	E 1104.		
	(()IMV	aar_	If this is a	request for allo	wable for a newly firm	of the devietion		
	(Signature)		well, this form n	TUBL DE BECOMP	irdance with HULE 1	11.		
		resident	All excitons	of this form m	ust be illied out comp vells.	16(61) 101 0110		
	(1)	ule)	able on new and recomplated wells.					

November 14. 1984

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HOUSE SHARE