Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. YATES PETROLEUM CORPORATION 30-025-31227 Address 105 South 4th St., Artesia, NM 88210 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Effective Date: 2-1-92 Change in Operator П Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Wertheuct Livingstein Lease Name Well No. Pool Name, Including Formation Lease No. Rosemary AJB Federal State Federal 1 Undes. Delaware NM-64605 Location 1980 _ Feet From The <u>South</u> Line and __ 660 Feet From The West Unit Letter _ Line 22S Range 32E Township , NMPM, Lea County EOTT Energy Operating LP III. TIESIGNATION OF TRANSPORTED OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

| X | December | Sy | Di | D. | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X - of Condensate: 57 1971 Enron Oil Trading & Transport of Condensate: 57 1971 P.O. Box 1188, Houston, TX 77151-1188 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) X 105 South 4th St., Yates Petroleum Corporation Artesia, NM 88210 If well produces oil or liquids, Sec. Twp. Rge. Is gas actually connected? When ? give location of tanks. L 6 |22S |32E Yes 7-16-91 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen | Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Water - Bbls. Oil - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 23'92 is true and complete to the best of my knowledge and belief. Date Approved _ vdlett ORIGINAL SIGNED BY JERRY SEXTON Signature Juanita Goodlett Production Supvr. DISTRICT | SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

748-1471 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.