

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 64605
2. Name of Operator YATES PETROLEUM CORPORATION	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 (505) 748-1471	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit L, 1980' FSL & 660' FWL, Sec. 6-T22S-R32E, NMPM	8. Well Name and No. Rosemary AJB Federal #1
	9. API Well No. 30-025-31228
	10. Field and Pool, or Exploratory Area Und Livingston Ridge Delaware
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracuring
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Production Csg, Perforate & Treat</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8600'. Reached TD 5-19-91. Ran 201 joints 5-1/2" 15.5# and 17# J-55 casing set at 8600'. Float shoe set 8600', float collar set 8556'. DV tool set 7322'. Cemented in 2 stages. Stage 1: 325 sx "H" + 5#/sx CSE + .7% CF-14 + 10#/sx Gilsonite, (yield 1.46, wt 14.4). PD 5:38 PM 5-22-91. Circulated thru DV tool 4 hrs. Circulated 40 sacks cement. Stage 2: 475 sx Super "H" + 3% salt (yield 2.3 wt 11.5). Tail in w/175 sx "H" + 5#/sx CSE + .7% CF-14 + 10#/sx Gilsonite (yield 1.46, Wt 14.4). PD 10:35 PM 5-22-91. WOC. WOCU 4 days. 5-30-91. Perforated 7134-57' w/10 - .42" holes (2 SPF) as follows: 7134, 40, 46, 53 and 7057' Acidized perms with 750 gals 7 1/2% NEFE acid. 6-4-91. Frac'd (via 2-7/8" tubing) perms 7134-57' w/7500 gals 40# X-link gel with 15000# 20/40 resin coated sand.

FOR RECORD

AS

JUN 14 1991

NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signature [Signature] Title Production Supervisor Date 6-6-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions or approval, if any:

RECEIVED

JUN 20 1991

OCB
HOBBS OFFICE