Form 3160-5 (June 1990)

1980' FSL & 660'FWL, Sec. 6-22S-32E

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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5. Lease Designation and Serial No.

NM 64605

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE N/A 1. Type of Well 8. Well Name and No. Oil Well Gas Well Rosemary AJB Federal X/ 2. Name of Operator 9. API Well No. YATES PETROLEUM CORPORATION 30-025-31227 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area (505) 748-1471 105 South 4th St., Artesia, NM 88210 vingston Ridge Delaware 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	$\overline{\mathrm{X}}$ ()ther $\overline{\mathrm{Spud}}$, set $\overline{\mathrm{surfac}}$	e casing Dispose Water (Note: Report results of multiple completion on Welf
1		Completion or Recompletion Report and Log form 1

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole 5:00 PM 4-26-91 with Auger Air. Ran 40' of 20" conductor. Cemented with $2\frac{1}{2}$ yards redimix to surface.

4-28-91. Ran 20 joints 13-3/8" J-55 54.5# casing set 862', Guide shoe set 862', insert float set 819'. Cemented w/400 sx Pacesetter Lite 65/35/6 with 2% CaCl2 (yield 1.76, wt. 12.8). Tailed in w/200 sx "C" neat with 2% CaCl2 (yield 1.33, wt 14.8). PD 12:05 AM 4-29-91. Bumped plug to 550 psi, released pressure and float held okay. Circulated 122 sacks to pit. WOC. Drilled out 12:15 AM 4-30-91. WOC 24 hrs and 10 mins. NU and tested to 1000 psi for 45 minutes. OK. Reduced hole to 11". Note: Witnessed by BLM, Hobbs, NM.

ACCEPTED FOR RECORD

- 19 2E W W (128-1845)

11 37 1 3 4 4 4

14. I hereby certify that the foregoing is ribe and correct

Signord Landa bodies. Title Production Supervisor Date 5-6-91

(This space for Federal or State office use)

Approved by _____ Title ____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any falm, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.