

Submit to Appropriate
District Office
State Lease - 6 copies
For Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT
AMEND ITEM #28

Form C-105
Revised 1-1-89

WELL API NO.

30-025-31267

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
V-1996

7. Lease Name or Unit Agreement Name

White Lightnin

8. Well No.

1

9. Pool name or Wildcat *East Red Tank*
Wildcat *Bone Spring*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DEEP
RESER ☐

OTHER ☐

2. Name of Operator

TOCO, L.L.C.

3. Address of Operator

P.O. Box 888, Hobbs, NM 88241

4. Well Location

Unit Letter I: 1980 Feet From The South Line and 660 Feet From The East Line

Section 19

Township 22S

Range 33E

NMPM

Lea County

10. Date Spudded
6/29/91

11. Date T.D. Reached
8/23/91

12. Date Compl. (Ready to Prod.)
5/4/96

13. Elevations (DF & RKB, RT, GR, etc.)
3639.1' GR

14. Elev. Casinghead
-

15. Total Depth
15384'

16. Plug Back T.D.
10730'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

Rotary

19. Producing Interval(s), of this completion - Top, Bottom, Name

10298-486' Bone Spring

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DL/MSFL DSN/SDL

22. Was Well Cased

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61 & 68#	804'	17 1/2"	660 sx	n/a
9 5/8"	53.5 & 47#	4870'	12 1/4"	2250 sx	n/a
7"	32#	12166'	8 1/2"	1400 sx	n/a

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10600	10600

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10298-486'- 20 holes, 1 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10298-486'

3500 gals 15% NEFE

28.

PRODUCTION

Date First Production

5/4/96

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test
5/4/96

Hours Tested
24

Choke Size
1/2"

Prod's For
Test Period

Oil - Bbl.
30

Gas - MCF
TSTM

Water - Bbl.
0

Gas - Oil Ratio
-

Flow Tubing Press.
1650-0#

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.
30

Gas - MCF
TSTM

Water - Bbl.
0

Oil Gravity - API - (Corr.)
39.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Laymond Smith

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Keith Moore

Printed
Name

Keith Moore

Well Agent

Date 7/22/96