

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31267
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-1996

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL ☐ GAS ☒ OTHER ☐	7. Lease Name or Unit Agreement Name White Lightnin'
2. Name of Operator Collins & Ware, Inc.	8. Well No. 1
3. Address of Operator 600 W. Illinois, Suite 701, Midland, Texas 79701	9. Pool name or Wildcat Undes. Bootleg Ridge Morrow
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>22S</u> Range <u>33E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3639.1 GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>Second Intermediate Casing 7"</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(See Reverse side for 7" Casing details.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. O'Brian TITLE Agent DATE 8/20/91

TYPE OR PRINT NAME James F. O'Brian TELEPHONE NO. 915-683-5511

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Aug 21 1991

<u>ITEM (BOTTOM TO TOP)</u>	<u>LENGTH</u>	<u>TOP of SECTION -K.B.</u>
1 - Howco Float Shoe	1.48'	12,164.52' K.B.
2 - Joints 7" 32#/ft., P-110 LT&C	64.60'	12,099.92' K.B.
1 - Howco Float Collar	0.88'	12,099.04' K.B.
30 - Joints 7" 32#/ft., P-110 LT&C	1011.07'	11,087.97' K.B.
86 - Joints 7" 32#/ft., S-95 LT&C	3487.91'	7,600.06' K.B.
1 - Joint 7" 32#/ft., S-95 X-over	40.70'	7,559.36' K.B.
188 - Joints 7" 32#/ft., S-95 Buttress	7534.36'	25.00' K.B.
306 - Total Joints	12141.00'	
K.B. to G.L.	25.00'	
Casing set at	12166.00'	K.B.

NOTE: Ran Twenty Howco Type centralizers from 12,160' - 11,000' and from 9,000' - 7,000' (1) on every third joint.

Circulated the hole with rig pump for 60 minutes and cemented as follows:

Pumped 10 barrels fresh water.

Mixed and pumped 1400 sacks 50/50 Poz Mix "A" with 0.6% salt, 0.5% Halad 22-A, 0.3% CFR-2, 1/4# flocele/sk., and 3# Gilsonite/sk. (1.30 cu.ft./sk. yield, 14.4#/gallon).

Displaced with 435 barrels fresh water.

Plug down at 11:15 PM on July 31, 1991.

Waited on cement a total of 33 3/4 hours.

Nippled up and tested BOP to 10,000 psig and Hydrill to 2500 psig.

Tested casing to 2000 psig.

11,000

1st pt	14,350	50 w
2 "	2,832	25 w
3rd	2,625	25 w
4 "	2,558	25 w
5 "	11,500	25 w

AUG 28 1991