

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31267
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-1996
7. Lease Name or Unit Agreement Name White Lightnin'
8. Well No. 1
9. Pool name or Wildcat Undes. Bootleg Ridge Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL ☐ GAS ☒ OTHER ☐
2. Name of Operator Collins & Ware, Inc.
3. Address of Operator 600 W. Illinois, Suite 701, Midland, Texas 79701
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>22S</u> Range <u>33E</u> NMPM <u>Lea</u> County

10. Elevation (Show whether DF, RKE, RT, GR, etc.) 3639.1 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
OTHER: ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 10:30 AM on June 29, 1991

ITEM (BOTTOM TO TOP)	Length	Section - K.B.
1 - Halliburton Guide Shoe	1.07'	802.93' K.B.
1 - Joint 13 3/8" 68#/ft., K-55 ST&C	38.05'	764.88' K.B.
1 - Halliburton Float Collar	0.85'	764.03' K.B.
11 - Joints 13 3/8" 68#/ft., K-55 ST&C	422.21'	341.82' K.B.
10 - Joints 13 3/8" 61#/ft., K-55 ST&C	326.82'	25.00' K.B.
22 - Joints total	779.00'	
K.B. to G.L.	25.00'	
Casing set at	804.00' K.B.	

Ran six Howco type centralizers from 787' - 100'; every third joint.

See reverse side for cementing and casing test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>James F. O'Brient</u>	TITLE <u>Agent</u>	DATE <u>7/31/91</u>
TYPE OR PRINT NAME <u>James F. O'Brient</u>	TELEPHONE NO. <u>915-683-5511</u>	

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 100 05 1991

CONDITIONS OF APPROVAL IF ANY:

CONFIDENTIAL

Circulated hole with rig pump for 30 minutes and cemented as follows:

Pumped 7 barrels fresh water.

Mixed and pumped 460 sacks Howco Lite Premium Plus cement with 2% CACL₂ (1.97 cu.ft./sk. yield, 12.4#/gallon).

Tailed in with 200 sacks Premium Plus cement with 2% CACL₂ (1.32 cu.ft./sk. yield, 14.8#/gallon).

Displace with 7 barrels fresh water.

Plug down at 11:00 AM June 30, 1991.

Circulated 170 sacks cement to surface.

Tested blind rams to 500 psig for 15 minutes.

Pressure tested casing to 500 psig for 15 minutes.

Waited on cement a total of 14 3/4 hours.