

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-025-31267
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1996

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	7. Lease Name or Unit Agreement Name WHITE LIGHTNIN'
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 1
2. Name of Operator COLLINS & WARE, INC.	9. Pool name or Wildcat UNDES. BOOTLEG RIDGE MORROW
3. Address of Operator 600 W. ILLINOIS, SUITE 701, MIDLAND, TEXAS 79701	
4. Well Location Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 19 Township 22 SOUTH Range 33 EAST NMPM LEA County	

10. Proposed Depth 15,500'	11. Formation MORROW	12. Rotary or C.T. ROTARY	
13. Elevations (Show whether DF, RT, GR, etc.) 3639.1 GR	14. Kind & Status Plug. Bond BLANKET	15. Drilling Contractor TO BE SELECTED	16. Approx. Date Work will start UPON APPROVAL

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	CONDUCTOR CSG.	30'	5 YD. READY MIX	SURFACE
17-1/2"	13-3/8"	48#	800'	800	SURFACE
12-1/4"	9-5/8"	36#	5000'	1700	SURFACE
8-3/4"	7"	23# & 26#	12,200'	1200	TIE BACK
6"	4-1/2" LINER	15.1#	12,000'-15,500'	400	12,000'

THIS PROPOSED WELL IS A MORROW GAS TEST.

BOP SKETCHES ARE ATTACHED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arthur R. Brown TITLE Agent DATE May 22, 1991
TYPE OR PRINT NAME Arthur R. Brown TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

MAY 29 1991

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District Office
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Fee Leases - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

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P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator COLLINS & WARE, INC.			Lease WHITE LIGHTNIN'		Well No. 1
Unit Letter I	Section 19	Township 22 SOUTH	Range 33 EAST	County LEA	
Actual Footage Location of Well: 660 feet from the EAST line and 1980 feet from the SOUTH line					
Ground level Elev. 3639.1	Producing Formation MORROW		Pool UNDES. BOOTLEG RIDGE MORROW GAS		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes

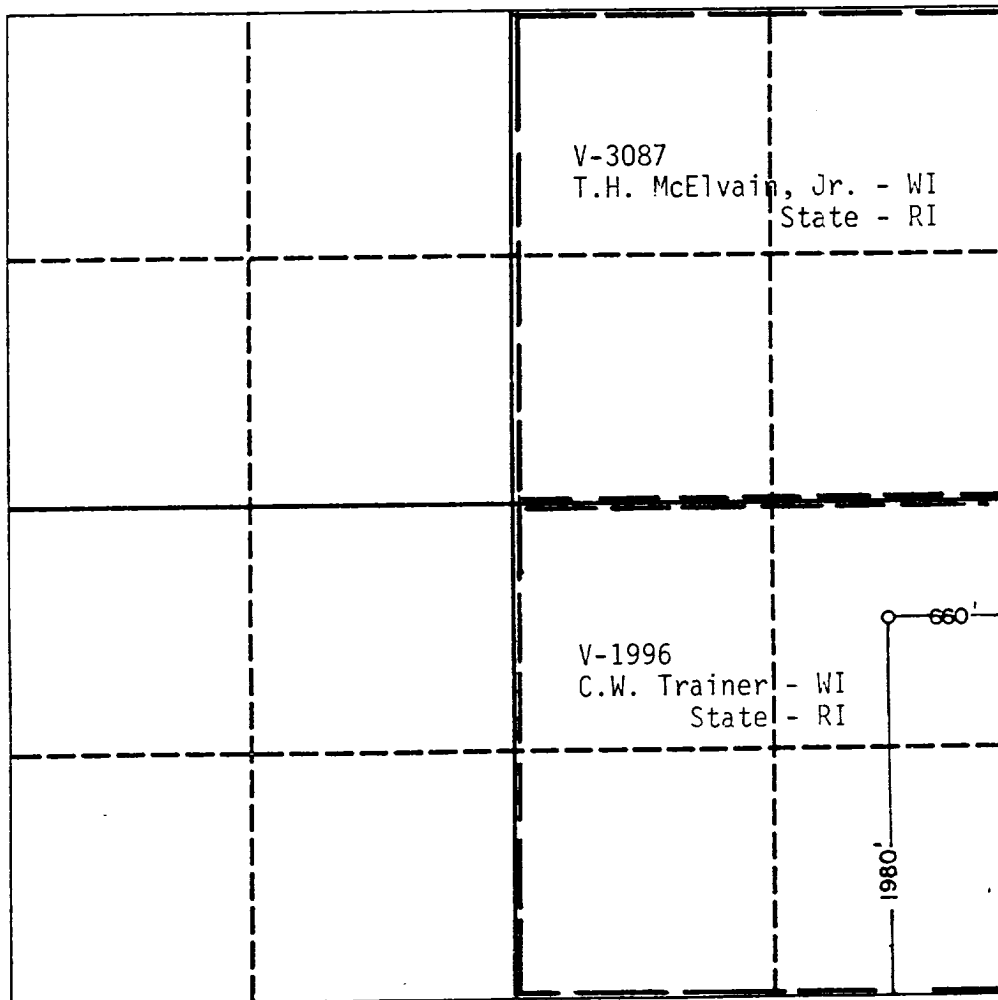
☒ No

If answer is "yes" type of consolidation

TO BE COMMUNITIZED

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Arthur R. Brown

Position

Agent

Company

COLLINS & WARE, INC.

Date

May 22, 1991

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

5-10-91

Signature & Seal of
Professional Surveyor

Certificate No. 676
RONALD J. EIDSON 3239