

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31267
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1996
7. Lease Name or Unit Agreement Name White Lightnin'
8. Well No. 1
9. Pool name or Wildcat Undes. Bootleg Ridge Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Collins & Ware, Inc.	
3. Address of Operator 600 W. Illinois, Suite 701, Midland, Texas 79701	
4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 19 Township 22S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3639.1 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Daily Field Operations <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Daily Field operations as required by the OGD in order to document the continuous operations required every 20 days by the Land Office.

9/19/91: Set anchors for pulling unit. Rigged up pulling unit, set pipe racks and unloaded 2 7/8" tubing. Installed BOP. Set two frac tanks, filling one with KCL water. Shut down for night.

9/20/91: Attempted to haul KCL water to rig, could not get in. Picked up 278 joints of tubing and shut down. Bottom of tubing at 8660'. Installed TIW valve and closed BOPs.

9/21/91: Attempted to find new route to haul in water.

9/22/91: Shut down for Sunday.

9/23/91: Got Dozer from Sweatt to fill hole in road, everyone arrived on location O.K. Ran 2 joints of tubing, tubing at 8732'. Hooked up Howco, pumped 20 barrels fresh water spacer, pumped 500 gallons mud flush spacer, pumped 20 barrels fresh water spacer. Displaced mud with 2% KCL water. Pulled two joints tubing, tubing now at 8672'. Pumped 500 gallons Xylene, Pumped 500 gallons HCL 15% down tubing, reversed See reverse side.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. O'Brian TITLE Agent for Collins & Ware, Inc. DATE 10/21/91

TYPE OR PRINT NAME James F. O'Brian TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 24 1991

CONDITIONS OF APPROVAL, IF ANY:

Xylene and HCL to waste tank. spotted 350 gallons Acetic acid down tubing, bottom of tubing at 8672'. Started pulling tubing. Run Baker Model "R" packer on 1 stand of tubing, pulled packer and closed rams.

9/24/91: Opened BOP, casing on slight vacuum. Rigged up Schlumberger and set CIBP (Baker) at 11,700', would not go below 11,752'. Pressure casing and BOP to 2150 psig, held O.K. Ran a correlation log. Ran Bond log from 8800' to 4800' with 1500 psig on casing. From 8800 to 8100' free pipe, from 8100 to 4950' scattered cement. 4950' up free pipe. Ran correlation log (collars) and rigged up lubricator and perforated from 8630' to 8642' with 2 holes/foot. Ran packer with 1 joint tail pipe and 260 joints. Shut down for night.

9/25/91: SITP 150 psig, SICP 50 psig. Bled off immediately. Ran 16 joints of tubing, packer in hole, tail pipe at 8538' (DFM). Pressured annulus to 400 psig. Pressured up on tubing to 2000 psig. Shut down, bled to 1470 psig in 3 minutes. Started pumping into formation at .8 BPM and at 1812 psig. ISDP 1500 psig. Shut down to call office. Finished spotting acid down tubing. Acidized as follows:

Amount	Rate	Injection pressure	ISDP
3	0.7	1673	1450
3	1.0	1168	975
4	2.0	1329	1000
10	3.0	1550	1040
10	3.0	1560	1050
12	4.0	1858	ISIP 1081
		5	990
		10	944
		15	918

98 barrels load to recover.

Shut in 1 1/2 hours to rig up swab and lines, SITP 900 psig, bled off pressure and started swabbing to tank. Swabbed from 1:00 PM to 5:00 PM 4 hours. Recovered 55 barrels load, fluid level at 7200' at 5:00 PM. Will swab to seating nipple at 8500', swabbed all water.

9/26/91: SITP 20 psig, SICP 350 psig. Initial fluid level 7000' from surface, possibly 1/2 to 1% oil. Ran swab 1 time per hour and recovered 25' fluid first hour; 75' fluid second hour; 80' fluid third hour; 60' fluid fourth hour. Shut down and shut well in. Will change cups and all rubber goods in the AM.

9/27/91: SITP 25 psig, SICP 250 psig. Initial fluid level 7800', recovered 2 barrels of fluid, 1 1/2 barrels oil. Second run recovered 20' fluid, no shows. Third run recovered no fluid, swabbed dry. Shut well in at 11:00 AM.

9/28/91: Well shut in.

9/29/91: Well Shut in.

9/30/91: SITP 15 psig, SICP -0- psig. Fluid level on first run was 7200', went to 7900' from surface. First run was approximately 2 barrels of oil and 1/2 barrels of water. Second run was from 7900' to 8500', 175' of fluid, approximately 1 1/2 barrels fluid, water with a trace of oil. Waited 1 hour and ran swab, no recovery. Changed cups and waited another hour and pulled 175' of fluid. Layed down swab and shut well in.

10/1/91: SITP 10 psig, SICP -0- psig. Fluid level at 8000'. 500' of fluid in the hole. Went in the hole with swab, recovered 2 barrels of oil. Changed 1 swab cup and ran swab, recovered 50' of fluid on second run all water. Waited 1 hour and ran swab, recovered 10' of fluid with color. Waited 1 hour and ran swab, recovered 10' of fluid with color. Shut well in at 1:00 PM.

10/2/91: Shut in tubing pressure 15 psig, casing pressure -0- psig. Tagged fluid, 400' of fluid in hole. Ran swab and recovered 1 1/2 barrels of oil and 1/2 barrels of water. Loaded tubing with KCl water. Pulled out of the hole with packer and trip back in the hole with tubing open ended, set at 8842'. Filled tubing with 2% KCl water. Hauled excess water to disposal. Nipple down BOP and nipple up well head with flange. Rig down and released all equipment.

10/22/91: Present operation this AM: Will come out of the hole with tubing and lay down to be picked up and hauled off.

Notice of Change of Operator will be forthcoming.

RECEIVED

OCT 23 1991

GGG  
HOBBS OFFICE