

Submit to Appropriate
District Office:
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-31267

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-1996

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

White Lightnin'

2. Name of Operator

Collins & Ware, Inc.

8. Well No.

1

3. Address of Operator

600 W. Illinois, Suite 701, Midland, Texas 79701

9. Pool name or Wildcat

Uncons. Delaware Wildcat

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 19 Township 22 South Range 33 East NMPM LEA County

10. Proposed Depth

Completion

11. Formation

12. Rotary or C.T.

PBD 11,990

depth (8600')

Delaware

13. Elevations (Show whether DF, RT, GR, etc.)

3639.1 GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Well has been drilled

16. Approx. Date Work will start

Upon approval

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	CONDUCTOR CSG.	30'	5 yd. ready mix	Surface
17-1/2"	13-3/8"	68 & 61#	804'	860	Surface
12-1/4"	9-5/8"	53.50 & 47#	4870	2250	Surface
8-3/4"	7"	32#	12,166'	1400	

Total depth of 15,384' was reached on 8/23/91. The Morrow formation was considered dry and the well was plugged back as follows on 8/25/91:

Plug No. 1 14,324' with 50 sacks Class "H" with 3/10% HR-7

Plug No. 2 13,832' with 25 sacks Class "H" with 3/10% HR-7

Plug No. 3 13,625' with 25 sacks Class "H" with 3/10% HR-7

Plug No. 4 12,168' with 25 sacks Class "H" with 3/10% HR-7

Plug No. 5 11,990' with 25 sacks Class "H" with 3/10% HR-7

WE PROPOSE TO COMPLETE THE WELL IN THE DELAWARE FORMATION (ORIGINAL COMPLETION).
DETAILS OF THE PROCEDURE ARE ON THE REVERSE SIDE OF THIS FORM.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

James F. O'Brian

TITLE Consultant

DATE 9/19/91

TYPE OR PRINT NAME James F. O'Brian

TELEPHONE NO. (915) 683-51

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1991

DELAWARE COMPLETION PROCEDURE:

1. Prepare road, location and well head for re-entry. Move-in and rig-up equipment.
2. GIH with bit, casing scraper and tubing to 8800'KB.
3. PUH to 8,600'+/- KB, clean tubing, displace hole and circulate 300 gallons of 10% acetic acid to spot.
4. Run GR-CBL from 8,800' KB to top of cement, perforate 8,600' +/-KB.
5. Run tubing completion assembly.
6. Acidize and test as required.
7. Frac well down tubing with 15,000 gallons.
8. Swab test.
9. Pull tubing to retrieve and release rental packer.

OPERATIONS APPROVED BY THE NMOCB ON SEPTEMBER 19, 1991 WITH NOTATION TO SEND IN THIS FORM SHOWING PLUS BACK INFORMATION.

RECEIVED
SEP 20 1991
SEP 20 1991
HOBBS OFFICE
CCB
HOBBS OFFICE