

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31268
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McDonald St. A/C1 WSW
8. Well No. 1
9. Pool name or Wildcat San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Supply Well
2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552 Midland, Texas 79702
4. Well Location Unit Letter J : 2480 Feet From The South Line and 1660 Feet From The East Line Section 16 Township 22-5 Range 36-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3551 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pre-set 14" conductor @56'KB. MIRU Cactus #4. Spud 12 1/4" hole @ 12:15 hrs 6/21/91. Drilled to 453'. Ran 11 JTS 9 5/8", 32.3#, 36.0#, K-55 STC casing to 453'. Insert float @ 417'. Tested lines to 2000 PSI. Cemented w/400 SX "C"+1% CACL<sup>2</sup>, circulated 140 SX to pit. Nippled up 11" 3M dual ram and annular BOP. Tested rams, choke, safety valves and mudlines 300/3000 PSI. Tested annular 300/1000 PSI. TIH and tagged TOC @ 380'. Total WOC time - 18 1/2 hrs. Tested casing to 1000 PSI. Drilled cement and float to 729'. Test shoe to 1000 PSI. Resumed drilling w/7 7/8" Bit  
Drilled to 4700'. R.U. packoff, lubricator & W.L. BOP., tested to 400 PSI. Attempted to log, stuck log in casing, recovered same, made 2nd attempt, had 780' of fill. Changed rams to 7". Tested seals to 1500 PSI. Ran 109 JTS 7", 23#, K-55, LTC casing to 4696' FC @ 4615', ECP/DV@ 3993'. Cemented 1st stage w/150 SX 'C'+3% KCL, set ECP & circulated 42 SX to surface. Mixed & pumped 2nd stage w/1250 SX 65/35 "C"+4% gel, tailed w/100 SX 'C'+3% KCL, cement in place @ 0945 did not circulate cement. N.D. BOP's & set slips. Rig release @ 11:30 hrs 6/30/91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Drilling Superintendent DATE 7-5-91  
(915)  
TELEPHONE NO. 682-1626

TYPE OR PRINT NAME

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: