

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
LC 031670B
If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

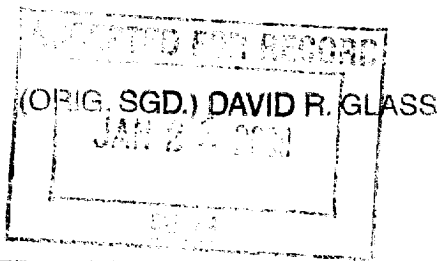
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Conoco, Inc.	8. Well Name and No. Burger B 20, Well #4
3. Address and Telephone No. 10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381	9. API Well No. 30-025-31298
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 2310' FNL & 2010' FWL Sec 20, T20S, R38E	10. Field and Pool, or Exploratory Area Skaggs Abo East (56630)
	11. County or Parish, State Lea, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-28/10-1-99: Move in and rig up, POOH w/rods, RIH w/bit & scraper to 8760', tagged Model R packer @8760', RIH w/RBP set @ 8556', loaded hole, tested RBP to 1000#. RIH and perforated w/2 SPF from 7309'-7319', 7271'-7282', 7058'-7078'. SION.
10-2/10-8-99: RU BJ Services, POOH w/2 7/8" tubing, pickled tbg w/500 gals, spotted 400 gal 20% HCL across perfs. Pull up tbg and set packer @ 6992', acidized Abo w/73 bbls 15% & ball sealers. Opened well to frac tank, flowed water. SION.
10-10-99: RIH w/swab, swabbed, left well flowing overnight.
10-11-99: POOH w/tubing & packer, RIH w/2 7/8" tubing - set SN @ 7370', RIH w/pump & rods, hung well on. Started pumping unit. Well currently shut-in for evaluation.



14. I hereby certify that the foregoing is true and correct.
Signed Ann E. Ritchie Title Regulatory Agent Date 1-17-2000
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any:

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2A Warren McKee

