N M CA CONS. DIVISIDE MAN approved

UNITED & TES 1625 Neumenahi Dr. Budget Bureau No. 1004-0137 (November 1983) DEPARTMENT OF THE INTERLOBUS, NM 88240 (formerly 9-330) Expires August 31, 1985 BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. LC 031670B WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1 a TYPE OF WELL: 7. UNIT AGREMENT NAME WELL WELL ORY 15. TYPE OF COMPLETION 8. FARM OR LEASE NAME DEEP NEW PLUG DIFF. Burger B 20, Well #4 en WELL BACK RESVR OTHER 9. API NO. 2. NAME OF OPERATOR 30 025 31298 **CONOCO INC** 10. FIELD AND POOL,, OR WILDCAT 3. ADDRESS OF OPERATOR Skaggs Abo East (56630) 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA 2310' FNL & 2010' FWL Section 20, T20S, R38E At top prod. interval reported below 12. COUNTY OR 13. STATE At total depth PARISH 14. PERMIT NO. DATE ISSUED 2-9-99 Lea NM 17. DATE COMP (Ready to prod) 15. Date Spudded 16. Date T.D. Reached 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) 19. ELEV. CASINGHEAD 10-11-99 3546 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. 23. INTERVALS ROTARY TOOLS CABLE TOOLS DRILLED BY 8556' X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BIOTTOM, NAME (MD & TVD)* 25 WAS DIRECTIONAL Abo @ 7058-7078', 7271-7282', 7309-7319' SURVEY MADE 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED GR/CCL CASING RECORD Report all strings set in well CASING SIZE WEIGHT, LB.IF DEPTH SET MD HOLE SIZE CEMENTING RECORD Amount Pulled 13 3/8" 54.5# none 9 3/4" 36# 4220 11 none 7" 26# 9349 8 3/4" none LINER RECORD TUBING RECORD SCREEN (MD Size TOP (MD) BOTTOM (MD) SACKS CEMENT DEPTH SET (MD PACKER SET (MD 27/8 8556 31. PERFORATION RECORD Unterval, size and number ACID, SHOT, FRAC. CEMENT SQUEEZE, Etc. DEPTH INTERVAL MD AMT. AND KIND OF MATERIAL USED 2 SPF @ 7058-7078', 7271-7282' & 7309-7319' 7058-7319 73 bbls 15% acid & ball sealers Abo RBP @ 8556 33.4 PRODUCTION PRODUCTION METHO (Flowing, gas lifty pumping - size and type of pump) DATE FIRST PRODUCTION WELL STATU (Producing or 10-12-99 pumping shut-in) Shut-in HOURS TESTED PROD'N. FOR CIL-- BBL DATE OF TEST CHOKE SIZE GAS-MCF WATER -- BBL GAS-OIL RATIO 10-12-99 24 TEST PERIOD 11 0 FLOW. TUBING PRESS. CASING PRESSURE ATER - BBL CALCULATED OIL GRAVITY-API (CORR.) FOR RECORD 24-HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta) TEST WITNESSED BY 35. LIST OF ATTACHMENTS 36. I hereby certify that the ation is complete and correct as details from all available records

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Regulatory Agent

DATE 1-17-2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SIGNED

