Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240		-	Minera	uis and Na	New Mexico			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
DISTRICT II P.O. Drawer DD, Astesia, NM 88210				P.O. 1	ATION Box 2088				w pourne of Las	
DISTRICT III		Sa	anta Fo	e, New N	Mexico 87	504-2088	;			
000 Rio Brazos Rd., Aztec, NM 87410	' REC				BLE AND			N		
Conoco Inc.								Vell API No.		
Address					•			30-025-3	1298	
10 Desta Drive		W, Mid	land.	TX 7	79705					
Reason(s) for Filing (Check proper box) New Well	I	Change is	• Teter	anten als	0	her (Please	explain)			
Recompletion	Oil		Dry G							
Change is Operator	Casingh	eed Gas	Conde	Dante []	EF	FECTIV	E NOVEM	BER 1 1993		
ad address of previous operator	<u></u>		<u> </u>				<u></u>			
I. DESCRIPTION OF WELL Lease Name	. AND LE	EASE Well No.	Deel M	lama laaku	Aless Research					
BURGER B-20 NO-4-		4		REN MC	ding Formation KEE			ind of Lease tate, Federal or Fee	Lease No. LC 031670	
Location F		310			NORTH		2010			
Unit Letter 20			Feet Fr	on The		e and	.2010	_ Feet From The	WEST	
Section Townsh	1 ip 2	:0 S	Range	.3	<u>яе, я</u>	MPM,	LEA		County	
I. DESIGNATION OF TRAN	SPORT	ER OF O	IL ANI	D NATU	RAL GAS					
ame of Authorized Transporter of Oil EOTT OIL PIPELINE CO.		Col Col Page	ergy P	ioeline I	Address (Giv	e address Io	which appro	wed copy of this for	n is to be sent)	
ame of Authorized Transporter of Casin			tive 4	1.04	<u>P.U. B</u>	UX 4000	S. HUUS	TON, TX, 77 weed copy of this form	210-4666	
WARREN PETROLEUM	4 ** **				P.O.	BOX 158	39, TUL	SA. OKLA. 7	4102	
ve location of tanks.	Unit M	Sec. 20	Twp. 205	38E	is gas actuali YE		≀ ₩ I	hez ?		
this production is commingled with that . COMPLETION DATA	from any ot	ser lease or p	pool, give	e commingi	ing order sum	xer:				
		Oil Well	G	as Well	New Well	Workover	Deeper	n Plug Back S	ume Res'v Diff Res'v	
Designate Type of Completion		i	_i_		İ					
	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
evations (DF, RKB, R., GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Torations	<u> </u>				<u> </u>		<u> </u>	Depth Casing S	hos	
		TIDDIG	<u></u>							
HOLE SIZE		SING & TU			CEMENTIN	DEPTH ()E		SA	CKS CEMENT	
	<u> </u>									
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TEST DATA AND DEOLIES	TEODA	TTOWA	DIE						······································	
					be equal to or		Llowable for	this depth or be for	fuli 24 hours.)	
LWELL (Test must be after re		tal volume of			be equal to or a Producing Me	nceed top a hod (Flor, j	llowable for pump, gas life	this depth or be for ;	full 24 hours.)	
L WELL (Test must be after re te First New Oil Run To Tank	ecovery of lo	tal volume oj L			be equal to or a Producing Met Casing Pressur	thod (Flow, j	llowable for pump, gas lift	this depth or be for , i, etc.) Choka Size	huli 24 hours.)	
L WELL (Test must be after re te First New Oil Run To Tank agth of Test	ecovery of to Date of Tes Tubing Pres	tal volume oj L			Producing Me	thod (Flow, j	llowable for pump, gas lif	t, etc.) Choke Size	full 24 hours.)	
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.