

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUP. TE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC 631670B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Burger B-20 No. 4

9. API WELL NO.

30 02531298

10. FIELD AND POOL, OR WILDCAT

Warren McKee

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T20S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

7-4-91

16. DATE T.D. REACHED

7-29-91

17. DATE COMPL. (Ready to prod.)

10-22-91

18. ELEVATIONS (DF. RKB, RT, GB, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9350

21. PLUG, BACK T.D., MD & TVD

9300

22. IF MULTIPLE COMPL. HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9118-9223 McKee

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBT, LET, GR, CEL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	412	17 1/2	485 SKS	
9 5/8	36	4220	12 1/4	1770 SKS	
7	26	9349	8 3/4	1700 SKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5800	5800

30. TUBING RECORD

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9118-9223	Proppack Per 53 4/9375g 10% NEFF + 2500# Sol. Gravel Pack Prodd. Screen 4/6720# Sol to 3000 # PSI

31. PERFORATION RECORD (Interval, size and number)

1 SPF: 9118-9130, 9140-9203, 9215-9223

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)											
10-23-91		Pumping		Producing											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.		WATER—BSL.		GAS-OIL RATIO	
10-24-91		24						226		56		366		247	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.		WATER—BSL.		OIL GRAVITY-API (CORR.)			
						226		56		366		42.6			

33. PRODUCTION

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

TEST WITNESSED BY

Calton Dealey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNER David K. Landis

TITLE Sr. Staff Analyst

DATE 11-5-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
McKee	7105	9230	Sandstone: clear, light gray to white, less grains, very fine grained well to moderate sorting, rounded, occasionally subrounded to yellow flours - lumps, very white milky cut	Yates	2708	2708
				Seven Rivers	2746	2746
				Queen	3538	3538
				Pearse	3690	3690
				Grayburg	3892	3892
				San Andres	4230	4230
				Glorieta	5353	5353
				Blindhorn	5579	5579
				McKee		
				Tubb	6376	6376
				Drinkard	6702	6702
				ABO	7003	7003
				Devonian	7814	7814
				Fossiliferous	8251	8251
				Montoya	8514	8514
				Simpson	8804	8804
				McKee	9105	9105