Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 8824 DISTRICT II	OIL CONSERVATION DIVISION						Ra	rur-C-104 minut-1-1-89 instructions Bottom of Pag	
P.O. Drawer DD, Antesia, NM 88	P.O. Box 2088								
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM	Santa	Fe, Nev	w Mexico 87	7504-2088					
I.	REQUEST FOR	ALLOV	NABLE ANI		RIZATI				
Operator	TOTRANS	PORT	OIL AND N	ATURAL	GAS				
Conoco Inc.						Well API No.			
Address						30-025-31298			
10 Desta Driv Resson(s) for Filing (Check proper	ve STE 100 W. Midlan	id. TX							
	Change in Trans	iponter of:	L C	ther (Please a	splain)				
Recompletion	Oil 🗌 Dry (Gas [
change of operator give serve	Casinghead Gas Cond	cante [
ad address of previous operator									
L DESCRIPTION OF WI									
BURGER B-20	Well No. Pool	Name, Inc RREN 1	Anding Formation		K	ind of Lease		Lease No.	
ocation						ate, Federal or I		031670F	
Unit Letter F	:2310Feet F	rom The	NORTH Li	ne and	2010	_ Feet From The	WEST		
Sections 20 Tor	vanhip 20 E Range	1	38 R		LEA		s	Lin	
I. DESIGNATION OF			, N	UMPM,				County	
ame of Authorized Transporter of C	CANSPORTER OF OIL AN	D NAT	URAL GAS						
SHRLL PIPE LINE			P.O. I	We address to a	MIDI.	wed copy of this AND, TX.	form is to be	sent)	
was of Authorized Transporter of C WARREN PETROLEUM	asinghead Gas 🛛 👔 or Dry	Gas				nd copy of this			
well produces oil or liquids.	Unit Sec. Two		<u> </u>	BOX 158	9. TUL	SA, OKLAH	IOMA 741	02	
s location of tanks.		100-	n. i is gas actually	y connected?	- Wh	en ?			
COMPLETION is commingled with (that from any other lease or pool, giv	e commin	gling order sum	<u>IS</u>		10-27-9	1		
COMPLETION DATA		e commin	gling order sum	ber:		10-27-9			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

OCT 90 1857

COS NORS Oreal

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Deviation surveys taken on County, New Mexico:	Conoco Inc.'s Burger B-20 No.	4 well in Lea 2310/N + 2010/W 20-20-38
Depth	Degree	
2000000000000000000000000000000000000	.75	20-20-38
300	.75	
412	.50	
902	.75	
1398	.75	
1895	1.00	
2387		
2565	1.75	
	1.25	
2633	1.75	
2941	1.00	
3298	.25	
3786	.50	
4220	.50	
4680	.25	
5179	.75	
5704	.50	
6135	.25	
6669	1.25	
7160	1.00	
7659	1.25	
8152	.75	
8677	1.00	
9112	1.00	

1.00

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

9300

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared S. Howard Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

Unt

S. Howard Norton

SWORN AND SUBSCRIBED TO before me this 15th day of August 1991.

Farrell (M

Notary Public in and for Lubbock County, Texas.

