

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aramis, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31300

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Corrigan

8. Well No.
1

9. Pool name or Wildcat
Wildcat
~~House~~ (Yates-7-Rivers)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIN ☐ OTHER ☐

2. Name of Operator
Seay Exploration Inc.

3. Address of Operator
407 N. Big Spring, Suite 200, Midland, Tx 79701

4. Well Location
Unit Letter H : 990 Feet From The East Line and 1980 Feet From The North Line

Section 14 Township 20-S Range 38-E NMPM Lea Country

10. Date Spudded 6-29-91	11. Date T.D. Reached 7-19-91	12. Date Compl. (Ready to Prod.) 9/16/91	13. Elevations (DFA & RKB, RT, GR, etc.) 3582 KB 3569 GR	14. Elev. Casinghead 3569
15. Total Depth 7710	16. Plug Back T.D. 3460	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By OTOTD	19. Was Directional Survey Made No
19. Producing Interval(s), of this completion - Top, Bottom, Name 2846 to 3109 Yates-7-Rivers				22. Was Well Cored No
21. Type Electric and Other Logs Run GR-DLL-MLL, Density-Comp. Neutron				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1700	12 1/4	500 sx Lite + 300 sx C	0
5 1/2	15.5	3490	7 7/8	955 sx 50-50 POZ (H)	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	2827	None

26. Perforation record (interval, size, and number)
Yates perf 2846 to 2950 25 holes
7-Rivers perf 2970 to 3109 180 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
2970-3109
AMOUNT AND KIND MATERIAL USED
3500 gal 15% NEEF acid
Erac w/ 37,000 gal X-Link
Gel H2) & 77,000 LBS 12/20

28. PRODUCTION

28a. Date First Production

28b. Production Method (Flowing, gas lift, pumping - See and type pump)
Flowing Gas Well

28c. Well Status (Prod. or Shut-in)
Shut in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
8/16/91	1	12/64		0	25	0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
1050	1120		0	600	0	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. List Attachments

Test Witnessed By
Tom Waller

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tom Waller Printed Name Tom Waller Title Engineer Date 9/16/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates 2846 T. Miss _____
 T. 7 Rivers 2954 T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres 4250 T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry 6030 T. Gr. Wash _____
 T. Tubb 6595 T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____
 T. Abo 7128 T. _____
 T. Wolfcamp _____ T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzie _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2846 to 3109 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	1700	1700	Red Beds	7200	7710	510	Dolomite
1700	3020	1320	Anhydrite & Salt				
3020	4240	1220	Anhy., Dolo., Sd.				
4240	5100	860	Dolomite				
5100	5254	154	Dolo., & Chert				
5254	5320	66	Dolomite				
5570	5630	250	Dolomite & Limestone				
5570	5630	60	Sd., Sh. Dolomite				
5630	5900	270	Dolomite				
5900	5978	78	Sd & Dolo.				
5978	7100	1122	Dolomite				
7100	7200	100	LS & Dolo.				